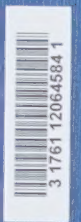


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ALASKAN ARCTIC GAS PIPELINE COMPANY
CANADIAN ARCTIC GAS PIPELINE LIMITED



ALIGNMENT SHEETS
AND
FLOW DIAGRAMS

INTERIOR ALTERNATIVE PIPELINE ROUTE

PRUDHOE BAY TO TRAVAILLANT LAKE JUNCTION

VIA THE MARSH FORK OF THE CANNING RIVER

ALIGNMENT SHEETS

INTERIOR ALTERNATIVE PIPELINE ROUTE

PRUDHOE BAY TO TRAVAILLANT LAKE JUNCTION

VIA THE MARSH FORK OF THE CANNING RIVER

For

ALASKAN ARCTIC GAS PIPELINE COMPANY

CANADIAN ARCTIC GAS PIPELINE LIMITED

PREPARED BY

NORTHERN ENGINEERING SERVICES COMPANY LIMITED

DESCRIPTION OF ALIGNMENT SHEETS AND OVERLAYS

This volume contains a group of photomosaic strip maps — called “Alignment Sheets” — which shown the area proposed to be traversed by the proposed pipeline. The proposed location of the pipeline and related facilities are shown on each sheet, and the sheets contained in this volume show the complete route over the area covered by this volume, with the top sheet covering the most western or northern end of the area, with following sheets moving to the east or south.

The other data which appear on each Alignment Sheet, and the Environmental overleaf sheets which accompany Alignment Sheets, are described hereinafter.

ALIGNMENT SHEETS

The sheet following this sheet is a Master Index Map, (a small version of which is set forth on the lower right hand corner of each Alignment Sheet), and each Alignment Sheet may be located on such map. The Master Index Map has the route divided into large sections, each of which is identified by numbers and letters, such as 3B. These Sections are 3B, 1D and 1F.

Within each such Section, each Alignment Sheet has been assigned an arabic numeral, so that a given Alignment Sheet can be identified by a designation such as sheet 5 of Section 3B on the Master Index Map.

Such designation is carried over to each Alignment Sheet, since the above described designation on the Map relates to the first and the last parts of the nine digit drawing number which appears in the bottom right hand corner of each Alignment Sheet. For example, Alignment Sheet 3B-0200-1005 is the one described earlier as sheet number 5 of Section 3B on the Master Index Map.

ACCURACY OF SCALE

The mosaic sections of the Alignment Sheets are uncontrolled, which means that no corrections have been made for variations in flying altitude, airplane tilt, or distortion caused by mountainous terrain. As a result, the nominal horizontal scale of 1” - 2000’ shown on the Alignment Sheets is only approximate. The scale for each Alignment Sheet was checked against topographical maps, and the horizontal scale accuracy, expressed as a percentage was calculated for each individual sheet. A weighted average was then calculated for the line sections composed of the groups of Alignment sheets listed below. For example, the overall accuracy of the Alignment Sheets covering the line from about Fort McPherson to the Travaillant Lake Junction (Sheets 1F-0200-1001 to 3B-0200-1006) is - 0.7%. It should be emphasized that this inaccuracy applies only to the mosaic sections of the Alignment Sheets and not to the pipeline mileages, which were scaled from government topographical maps and transferred to the mosaics.

Alignment Sheets	Horizontal Scale Accuracy
3B-0200-1001 to 3B-0200-1027	-2.8%
1D-0200-1001 to 1D-0200-1014	-1.6%
1F-0200-1001 to 1F-0200-1006	-0.7%

AERIAL PHOTOGRAPHY

The aerial photography used to produce the mosaic has been obtained since 1970, except for some short Sections where older government photography was used. The photography is primarily at a scale of 1” = 2000’. Where larger scale photography was used, scale adjustments were made so that the resultant mosaics all have the same nominal horizontal scale.

ALIGNMENT SHEET DATA

The following information appears on the Alignment Sheets:

- Pipeline and Facilities Location

The facilities referred to are pipeline compressor stations, meter stations, mainline block valves, airstrips, and associated access roads. Pipeline mileposts are also shown.
- Terrain and Soils Information

Airphoto interpreted terrain typing has been mapped on the photomosaic portion of the Alignment Sheets. An abbreviated legend which appears on the sheets defines the symbols used. Drill hole locations, logs and legends are also shown on the Alignment Sheets. A description and analysis of the terrain typing and the confirming borehole data is presented in other Sections of the application.
- Borrow Areas, Staging Areas, Access Roads

The borrow areas, staging areas, and associates permanent and temporary access roads planned by the Applicant have been shown in those situations in which they appear within the area covered by the mosaic. These locations are also shown in other Sections of the application.
- Profile

An approximate pipeline profile is shown on each Alignment Sheet at a horizontal scale of 1” = 2000’ and a vertical scale of 1” - 200’. This profile was plotted from government topographical maps.
- Erosion Control Categories

The category of erosion control measure applicable to the area shown on the mosaic is stated on each sheet. An explanation of the parameters that were used to select the categories of erosion control measures and a description of those categories, appears in other Sections of the application.
- Areas of Potential Buoyancy

The buoyancy condition and design solution applicable to the area shown on the mosaic is stated on each sheet. A description of potential buoyancy conditions and design solutions relative thereto appears in other Sections of the application.
- Revegetation Categories

Right-of-way revegetation technique code numbers appear on the Alignment Sheets. Those numbers, related to categories of materials to be used, and techniques to be applied for purposes of revegetation. Such materials and techniques are described in other Sections of the application.
- River Crossing Reference Drawings

Reference drawing numbers are shown on the Alignment Sheets for river and stream crossings. These reference drawings appear at the back of this Alignment Sheet volume. Erosion control and buoyancy measures relative to the crossing are indicated or referred to on the river crossing drawings.

- Depth of Cover

Minimum depth of cover over the pipeline is shown on the Alignment Sheets as a general note. The factors upon which depth of cover is dependent appear in other Sections of the application.
- Mapping Co-ordinate System

The Universal Transverse Mercator Grid System is shown on all Alignment Sheets.

ENVIRONMENTAL DATA SHEETS

The second copy of the Alignment Sheets are Environmental Data Sheets which indicate environmental information relative to the area covered by the mosaic, including any specific environmental concerns and the related protective measure. Such information covers vegetation, birds, fish, mammals, archeology and current human land use.

Unless otherwise stated, the comments on the data sheets are applicable to a zone which is approximately 2,000 feet wide, on either side of the pipeline route, and which extends the full length of the sheet on which the comments appear. Vertical lines appearing in the comment space indicate a boundary for comment applicability when a comment covers less than the full length of the sheet. Absence of comment indicates as area of relatively low sensitivity.

PRINT REDUCTION AND SCALE

All Alignment Sheets contained in this volume have been photo-reduced from originals which were larger than these prints. The nominal scale on the original drawings is 1” = 2000’. The nominal scale on the prints in this volume is 1” = 2530’.

On each print, a bar scale appears in the lower right corner, above the title block. The bar scale is correct and may be used to scale distances in the photomosaic.

A. DRILL HOLE DATA

1. DATA PRESENTATION

A(B)*				
C				
D	E	F	G	

- A — Drill hole number.
 B — Temperature probe installation number.
 C — Date boring made.
 D — Soil and bedrock description (see Section B, 'Soil Description').
 E — Depth in feet of strata changes, and symbolic representation of soil and bedrock.
 F — Permafrost Conditions.
 column shaded — indicates frozen soil.
 column unshaded — indicates unfrozen soil.
 ---- indicates interpreted depth of active layer.
 Frozen soil described in accordance with NRC permafrost description system (see Section C).
 G — Water or ice content expressed in percent of dry weight of soil solids.

NOTES:

- A double line at the bottom of the drill hole column indicates "Refusal" (i.e., the drill could not penetrate further).
- The drill hole data is not plotted to scale, but the water or ice content determinations are shown in their true relative position within a given stratum.

2. GRAPHIC SOIL SYMBOLS

See Section B for explanation of soil description terms and symbols

3. SOURCES OF DRILL HOLE DATA

DRILL HOLE NUMBERS	DATE PERFORMED	TYPE OF DRILLING
2 — 282	Feb. — April, 1971	Rotary (air)
285-497	June — July, 1971	Auger
1000 series 2000 series 3000 series 4000 series	July — Aug. 1972	Auger
5000 series 6000 series 7000 series	Aug. — Sept. 1972	Rotary (air)
2A — 698	Aug. — Nov. 1970	Auger
SNCPG — 373NCPG	Feb. — April, 1972	Auger
72C series	Feb. — April, 1972	Rotary (air)
A7-A114	June — July, 1971	Auger
B — series	Sept. — Nov. 1969	Rotary (air)
W72 series	Aug. — Sept. 1972	Auger
N — series	June — July, 1971	Auger
W73 series	May — June, 1973	Auger
P series PA series	Feb. — April, 1971	Rotary (air)
PRD series	October, 1970	Auger, Drive Sampling
R series	Feb. — April, 1971	Auger
AG series	July — Oct. 1973	Auger

NOTES:

- Drill hole data is shown on the alignment sheets only for those drill holes which are within or near the mosaic area on the alignment sheets.
- The drill hole numbers are shown above as they appear on the alignment sheets.

B. SOIL DESCRIPTION

1. SOIL IDENTIFICATION SYSTEM

The soil descriptions obtained from the drilling programs described in section A.3 have been converted into abbreviated soil descriptions on the alignment sheets using the Unified Soil Classification (USC) system symbols (see section B.2). The soil descriptions appear in area B of the boring column (see Section A-1). The classification is given in bold type, and data which modifies or augments the basic USC symbol appears in lighter type. The terms which modify or augment the USC descriptions are based on a system of soil identification developed by D. Burmister. An abbreviated description of the Burmister system is presented in Section B-3. The abbreviation and terms used which are not covered by the two systems are listed in Section B-4.

2. UNIFIED SOIL CLASSIFICATION SYSTEM

A complete description of the USC system of soil classification will be found in Reference 1, described in Section B.5 below. Descriptions of this system will also be found in References 2 and 3.

UNIFIED SOIL CLASSIFICATION (Including Identification and Description)			
MAJOR DIVISIONS	GROUP SYMBOLS	TYPICAL NAMES	TEST IDENTIFICATION PROCEDURES (Including particle size, liquid limit, plasticity, and shrinkage factors as determined weights)
FINE-GRAINED SOILS (More than 50% finer than No. 200 sieve)	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes
	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes
	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes
	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes
	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes
	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes
FINE-GRAINED SOILS (More than 50% finer than No. 200 sieve)	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes
	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes
	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes
	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes
	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes
	CL	Well-sorted, granular, clay-like soils	Wide range in grain size and substantial amounts of all intermediate particle sizes

NOTES:

- The above chart has been adopted from Table 1 in Reference 1, below.
- Soils possessing characteristics of two groups are designated by combinations of group symbols. For example, GM-GC, well-sorted sand-gravel mixture with clay binder.
- Clay soils of intermediate or medium plasticity (i.e., liquid limit between 30 and 50) are indicated by the compound symbol CL-CH. Clay soils with a liquid limit greater than 50 but less than 55 are indicated by the compound symbol CH-CL.
- All sieve sizes on the above chart are U.S. standard.

3. BURMISTER SOIL IDENTIFICATION SYSTEM

The Burmister soil identification system has been used to augment or modify the USC symbols, these modifying terms appear in lighter type in the descriptions. The chart presented below summarizes the elements of the Burmister system which appear on the alignment sheets. A complete description of this system can be found in Reference 4, listed below.

Definitions of Terms Identifying the Composition of Granular Soils			
Component	Classification	Terms Identifying Proportions	Defining Range of Percentages by Weight
Principal component	Gravel	G	50 or more
	Sand	S	25 to 50
	Silt	I	15 to 25
Minor component	Gravel	G	15 to 25
	Sand	S	15 to 25
	Silt	I	15 to 25

NOTES: (1) The chart has been adapted from Table 1 in Reference 4.

B. SOIL DESCRIPTION

4. ABBREVIATIONS USED FOR SOIL DESCRIPTIONS

BRK.....Bedrock	INS.....lensed	SHL.....Shale
BLD(S).....Boulder(s)	LYD.....layered	SHL(S).....Shale(s)
COB(S).....Cobble(s)	MO.....Moss	SS.....Sandstone
COV.....Cover	ORG.....Organic	SL.....Siltstone
FRG(S).....Fragment(s)	PE.....Peat	VEG.....Vegetation
GR.....Grass	TL(S).....Till(s)	VLD.....lensed
MO.....Wood	WE.....Weathered (bedrock)	

NOTES:

- In those instances where the field personnel have identified a stratum as TILL on the boring logs, this term has been included in the stratum description on the alignment sheets. Where the stratum has been identified as "TILL-like", it has been noted as "TILL" on the alignment sheets. Till is a geological term describing soil deposited by glacial action which characteristically consists of a heterogeneous mixture of clay through gravel soil sizes, containing varying amounts of cobbles and boulders.

5. REFERENCES

- UNIFIED SOIL CLASSIFICATION SYSTEM, TECHNICAL No. 3-57, prepared for Office, Chief of Engineers by Waterways Experimental Station, Vicksburg, Mississippi, Corp of Engineers, U.S.A. Army, Volume 1, March 1953
- Wagner, A.A., "Classifying Soils by Unified Soil Classification System," in PROCEDURES FOR TESTING SOILS, published by American Society for Testing and Materials, Philadelphia, Pa. Fourth Edition (revised), 1963, Chapter 1.
- EARTH MANUAL, prepared by Bureau of Reclamation, U.S.A. Dept. of Interior, First Edition (revised), 1963, Chapter 1.
- Burmister, D.M., Identification of Soils, in PROCEDURES FOR TESTING SOILS, published by American Society for Testing and Materials, Philadelphia, Pa. Fourth Edition, December 1964, pp. 221-233.

C. PERMAFROST DESCRIPTIONS

1. GENERAL

The nature of the frozen soils encountered in the borings has been described in accordance with the N.R.C. system of permafrost description which can be found in Reference 1. This system is summarized in the tables, Section C.2 below. In some instances, these descriptions are given for frozen active layer soils; in other instances insufficient data was recorded on the boring logs to allow assignment of a permafrost category.

2. PERMAFROST DESCRIPTION SYSTEM

A. ICE NOT VISIBLE			B. VISIBLE ICE LESS THAN 1 INCH THICK			C. VISIBLE ICE GREATER THAN 1 INCH THICK		
Group	Subgroup		Group	Subgroup		Group	Subgroup	
N	Poorly bonded or friable	Ni	V	Individual ice crystal or inclusions	Vi	ICE	Ice with soil inclusions	ICE
	No excess ice	Nn		Ice coatings on particles	Vc		Ice without soil inclusions	ICE
	Well-bonded	Nw		Random or irregularly oriented ice formations	Vr			
	Excess ice	Nde		Stratified or distinctly oriented ice formations	Vs			

NOTES: (1) The above charts have been adapted from Table 1 in Reference 1.

3. REFERENCES

- Philaitinen, J.A., and Johnston, C.W., GUIDE TO A FIELD DESCRIPTION OF PERMAFROST FOR ENGINEERING PURPOSES, TECHNICAL MEMORANDUM 79 INRC 7576, published by Associate Committee on Soil and Snow Mechanics, National Research Council of Canada, Ottawa, Ontario, October 1963.

D. TERRAIN MAPPING

1. GENERAL

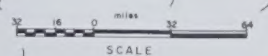
The terrain mapping presented on the alignment sheets was done by J.D. Mollard and Associates, Regina, Saskatchewan. This mapping was done using airphoto interpretation techniques including stereoscopic examination of aerial photography, review and analysis of available published geological and geographical information, and analysis of field boring data obtained for this project.

The terrain mapping generally outlines landforms, but, where the scale of the photography permits, the landform is further subdivided into "phases" (distinctly different expressions of the same basic landform) and "features" (secondary landform elements within a basic landform, e.g., sand dunes). In some cases two or more landforms may be so intimately associated that they cannot be separated at the scale of the photography used. This type of map unit is termed a "complex".

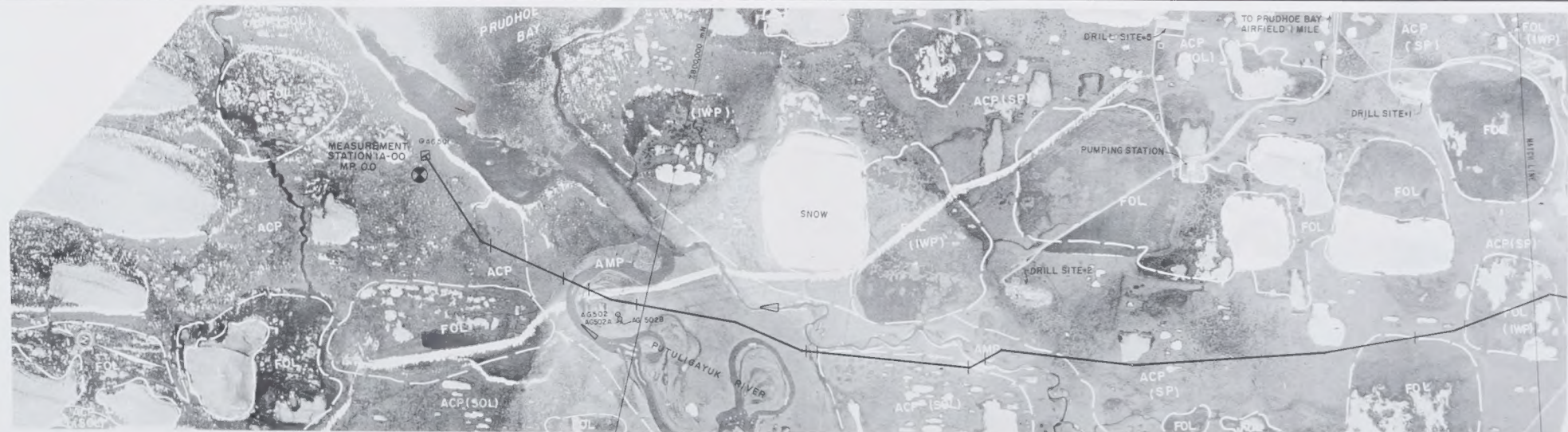
The terrain map unit symbols were generally created from the initial letters of the phrase describing the landform they designate. For example, "AFP" represents "Active Flood Plain"; "GLB" represents "Glacial Lake Basin". Other symbols are convenient abbreviations of the landform element, e.g., "TN" for the thermokarst features.

Each terrain map unit within a particular region (called a "physiographic division" — see below) is characterized by a data sheet which describes the nature of that unit in detail including: a description of the landform and its constituent materials, permafrost conditions, topography, vegetation, a stereoscopic pair of airphotos illustrating the terrain unit, and estimate of the engineering properties of the materials comprising the landform, and drainage characteristics within the map unit. A complete assemblage of such data sheets is called a "Terrain Legend". For convenience, an abbreviated "Terrain Typing Legend", providing a brief description of the terrain map units, is presented on the right hand side of each alignment sheet.

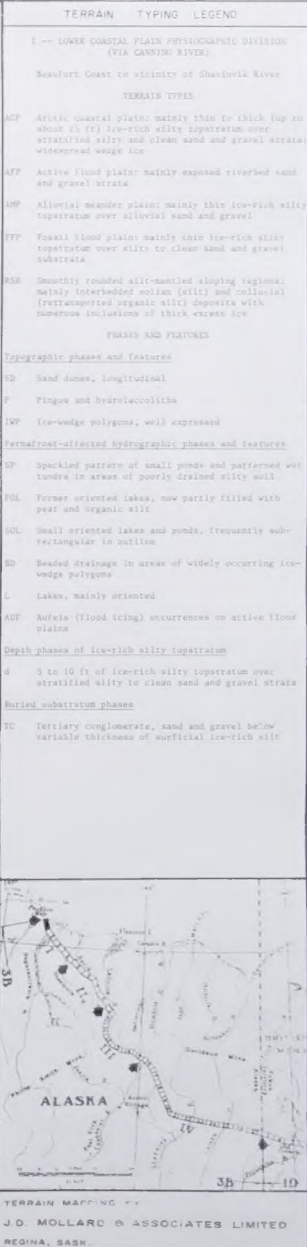
Considerable variation in the nature of the materials comprising a landform can occur depending on the climate, topography and geology of a given region (e.g., mountainous vs. plains areas; sedimentary vs. igneous bedrock). In order that such variations could be taken into account, the terrain mapping is presented in regional segments called "physiographic divisions". These physiographic divisions are designated by roman numerals appearing at the top of the abbreviated terrain legend on the alignment sheets, and the location of these segments is shown on the "Master Index Map" prefacing the alignment sheets.



LEGEND		DESIGNED BY		DRAWN BY	
3B	DRAWING SECTION NUMBER	NORTHERN ENGINEERING SERVICES COMPANY LIMITED		NORTHERN ENGINEERING SERVICES COMPANY LIMITED	
□	LOCATION AND NUMBER OF ALIGNMENT SHEET	CHECKED BY		ENGINEERS FOR	
VI	PHYSIOGRAPHIC DIVISION NUMBER	NORTHERN ENGINEERING SERVICES COMPANY LIMITED		ALASKAN ARCTIC GAS PIPELINE COMPANY	
				CANADIAN ARCTIC GAS PIPELINE LIMITED	
				MASTER INDEX MAP	
				GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA SHEETS	
				ALASKA, YUKON TERRITORY, NORTHWEST TERRITORIES	
				DATE JAN 16, 1974	
				PROJECT NO.	
				DRAWING NO.	
				REV	

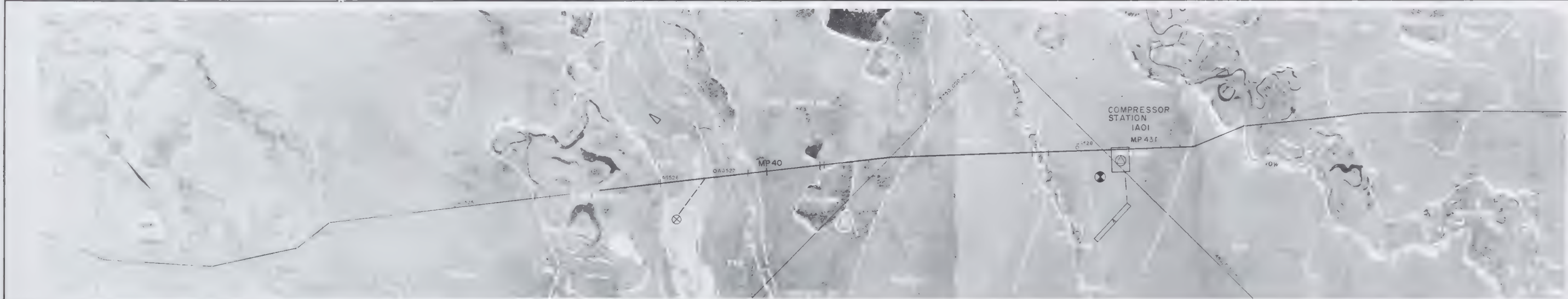
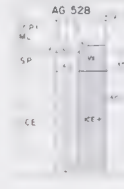
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PIPELINE LEGEND										PIPE DATA										QUAN										MISCELLANEOUS MATERIAL										BOUYANT AND EROSION CONTROL LEGEND										GENERAL NOTES										AERIAL PHOTOGRAPHY										NORTHEN ENGINEERING SERVICES COMPANY LIMITED									
1. CARRIER PIPE (SEE SPEC.) 2. JOINT OR INTERFERENCE 3. SPILL-WAY LOCATION 4. RIVER AREA 5. TANKER WEIGHT 6. RIVER WEIGHT 7. TANKER LENGTH 8. TANKER WIDTH 9. TANKER HEIGHT 10. TANKER WEIGHT 11. TANKER LENGTH 12. TANKER WIDTH 13. TANKER HEIGHT 14. TANKER WEIGHT 15. TANKER LENGTH 16. TANKER WIDTH 17. TANKER HEIGHT 18. TANKER WEIGHT 19. TANKER LENGTH 20. TANKER WIDTH 21. TANKER HEIGHT 22. TANKER WEIGHT 23. TANKER LENGTH 24. TANKER WIDTH 25. TANKER HEIGHT 26. TANKER WEIGHT 27. TANKER LENGTH 28. TANKER WIDTH 29. TANKER HEIGHT 30. TANKER WEIGHT 31. TANKER LENGTH 32. TANKER WIDTH 33. TANKER HEIGHT 34. TANKER WEIGHT 35. TANKER LENGTH 36. TANKER WIDTH 37. TANKER HEIGHT 38. TANKER WEIGHT 39. TANKER LENGTH 40. TANKER WIDTH 41. TANKER HEIGHT 42. TANKER WEIGHT 43. TANKER LENGTH 44. TANKER WIDTH 45. TANKER HEIGHT 46. TANKER WEIGHT 47. TANKER LENGTH 48. TANKER WIDTH 49. TANKER HEIGHT 50. TANKER WEIGHT 51. TANKER LENGTH 52. TANKER WIDTH 53. TANKER HEIGHT 54. TANKER WEIGHT 55. TANKER LENGTH 56. 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
























OWNERSHIP	<div>AG 501<div>0.5 P1 cut</div><div>OL</div><div>2.0</div><div>100</div><div>257</div><div>20</div><div>22</div><div>32</div><div>17</div><div>23</div><div>25</div><div>7</div><div>SP</div><div>cm/s</div><div>1.40</div><div>SW</div><div>m/s</div><div>0.0</div><div>AG 502<div>P1</div><div>2.7</div><div>1.5</div><div>6 P1 x 5</div><div>1.4</div><div>2.0</div><div>11</div><div>ICK</div><div>43</div><div>100</div><div>AG 502A<div>OL</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div><div>2.0</div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[illegible]

[illegible]

PIPELINE LEGEND

	MAIN PIPELINE		DRILL HOLE		PERMANENT ROAD
	TEMPORARY ROAD		WATER METER		WELLHEAD
	WELLHEAD		MEASURING STATION		COMMUNICATIONS TOWER
	VALVE		COMPRESSOR STATION		SIDE VALVE
	STORAGE AREA		A-B STOP		WINTER TRAIL
	CAMP SITE		STORAGE AREA		
	STAGING AREA		CAMP SITE		
	BORROW SITE		STAGING AREA		
	MARSH		BORROW SITE		


[illegible]

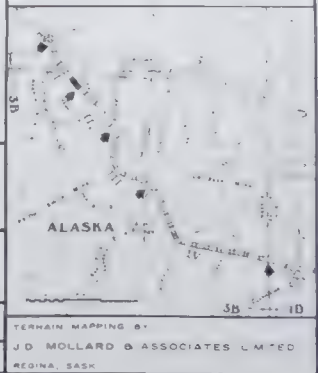
QUANTIFY AND ERASURE CONTROL LEGEND	
0 0	No inventory
1 0	Potential support conditions along segment
2 0	Potential support conditions along portions of the segment
0 1	Safe to not erasing segment
1 1	Average slope along segment greater than 3 rd Eradible Unit: Control measures required in low areas only
2 1	Average slope along segment greater than 3 rd Eradible Unit: Some support measures required
3 1	Average slope along segment less than 3 rd No eradible Unit: Control measures required
1 2	Average slope along segment greater than 3 rd No eradible Unit: Some support measures required
2 2	Average slope along segment greater than 3 rd No eradible Unit: Control measures required as slope increases
3 2	Control measures required at steep slope
4 2	Use long-term slope measures to stabilize slope area

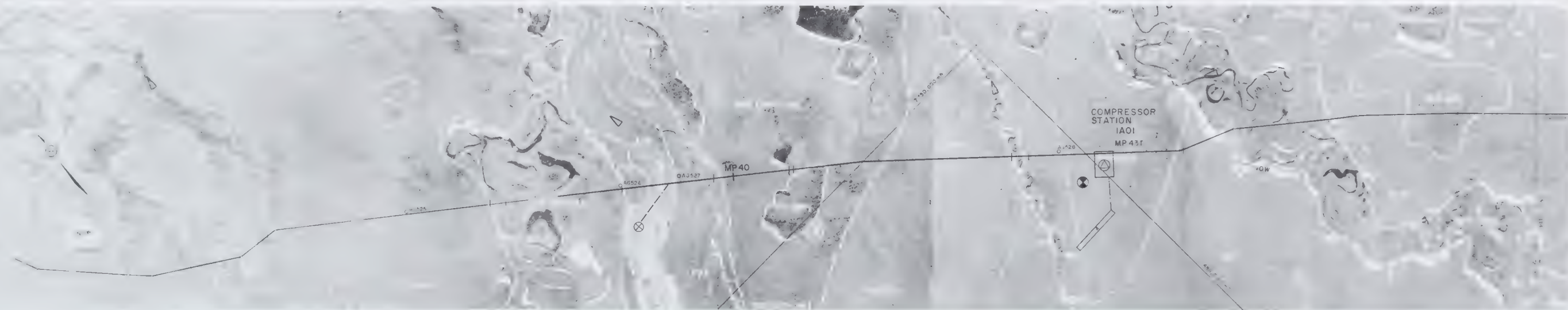
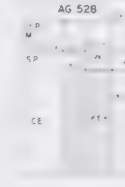
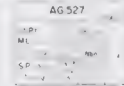
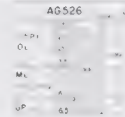
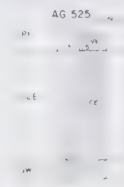
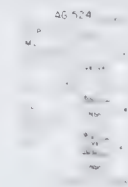
GENERAL NOTES

1. THE THERMAL AND SOIL INFORMATION ON THIS DRAWING IS BASED ON AIRPHOTO INTERPRETATION AND DRILL HOLE DATA AS INDICATED. IT IS THE CONTRACTORS RESPONSIBILITY TO ASSURE HIMSELF OF THIS INFORMATION.
2. SEGMENT MILEPOST EQUALS MATCH LINE MILEPOST PLUS CHAINAGE VALUE.
3. SEE DWG 4-0200-1001 FOR HOLECULTURE USED FOR SOIL DESCRIPTION ON DRILL HOLE LOGS.
4. MINIMUM DEPTH OF COVER = 2.5 FEET

AERIAL PHOTOGRAPHY		WT	DATE	REVISION	APPROVED BY	DRAWN BY
ROLL NO	PHOTO NO					
6712	17 - 27					
OPERATING LICENSE NO						
CONSTRUCTION PERMIT NO						
MIN TEST PRESSURE			1848 psi			
MGA OPERATING PRESSURE			1680 psi			

	NORTHERN ENGINEERING SERVICES COMPANY LIMITED ENGINEERS FOR
Civil ALASKAN ARCTIC GAS PIPELINE COMPANY	
GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA	
ALASKA	
UPSTREAM M.D. 34	DOWNSTREAM M.D. 47
JOB BY WESLEY J. JONES	DATE MAY 1 - 1960
CHECK BY WESLEY J. JONES	SHEET NO. 27
DATE MAY 1 - 1960	JOB NO. 38 0200 - 004



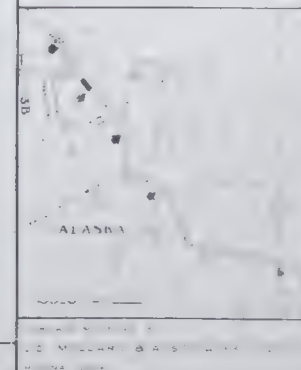


Charovk River. At a char, grayling, n. despite stick back.
This river supports a single arctic char spawning and overwintering site
about 1 km. 2 miles upstream of the pipeline crossing, which is sensitive
at all times. The river is frozen at the pipeline crossing by late winter.
Special precautions will be taken during borrow activities to prevent
siltation.

These two sub-streams are feeding, playing for game, and are active during the spring and summer months. The streams are sensitive from May 1 to Nov. 1. During the winter, however, they are dormant.

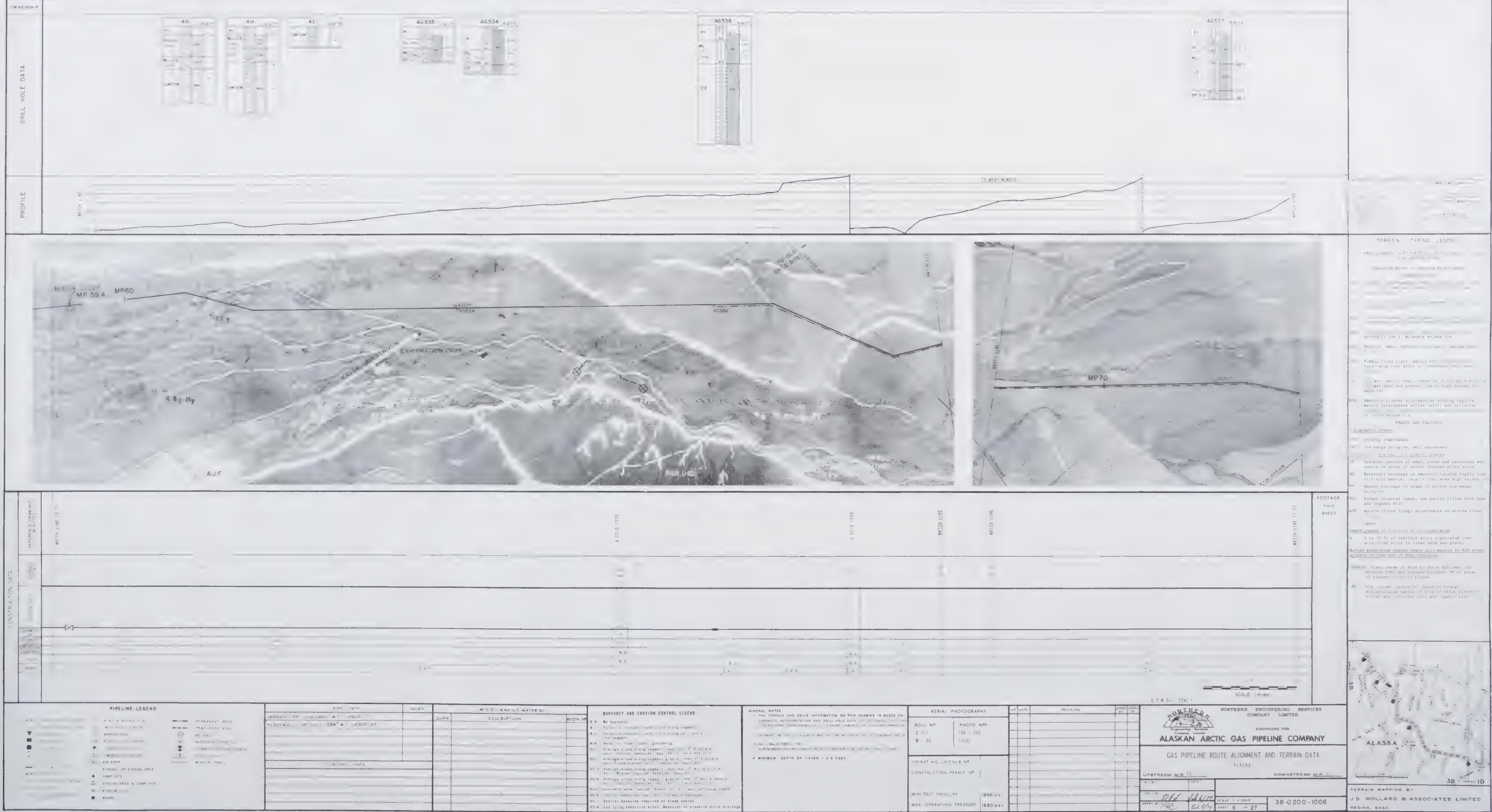
[illegible]

American
National









11 out of 113 pages - 100% online

Current range for spot: bands of up to 100 ft. movements of several hundreds to several thousand in southern direction.

TERRAIN TYPING LEGEND

11. ARTIST: MARTIN, PAUL; TITLE: THE FUGITIVE; DATE: 1964; TYPE: OIL ON CANVAS; SIZE: 24 IN. X 36 IN.

Shashik River to Janning River area.

A7D Alluvial fan deposits: mainly poorly sorted ice-rich silty sand and gravel with boulders and organic layers

A7F Active flood plain, mainly exposed riverbed sand

AF7 Active flood plain, mainly exposed riverbed sand and gravel.

Aspects: meander point mainly thin ice and silt
topset on very silty sand and gravel substrate.

Aspect: meander complex mainly boundary till,
generally low to moderate excess ice

Beir a small bedrock outcrops of sedimentary

*soil. Flood plain mainly thin loe-rich silty
loess, but silty to clean sand and gravel.

- Outwash fairly small, remnants of old such mod. etc.
Outwash sand and gravel, low to high excess ice
mpe, etc.

Smoothly rounded silt-mantled sloping regions
mainly interbedded ecian ls., and silt-st.
argill. silt. deposits with numerous inclusions
of thin excess ice

ADD: ADD 7447 625

☐ Ending they back

ETB Ending the bank.

Remarks: a. After the first graph, phases

...the ... of ...

Horsetail drainage on smoothly rounded highly ice-rich silt mantle, usually indicates high excess ice. Leader drainage in areas of active ice-wedge columns.

FOI Former oriented lakes, now partly filled with peat and organic silt

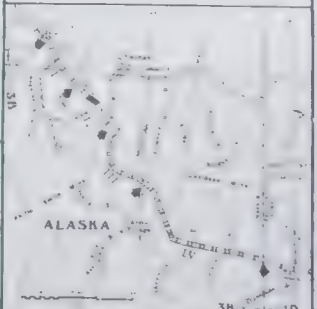
Depth phases of ice-rich silty topstratum

d 3 to 10 ft of ice-rich silty topstratum over

Surficial substratum phases where silt-mantle in RSK areas
appears thinner and/or discontinuous

25A. (M) Mixed areas of thin to thick RSR over old moraine (GM) and exposed bouldery "B" in areas of steeper foothill slopes

old outwash (gravelly) deposits beneath
discontinuous mantle of thin to thick ice-rich
collum and colluvial silt and organic silt



759924 MAPD 23 0

J. D. MOLLARD & ASSOCIATES LIMITED

DECEMBER 1986

OWNERSHIP

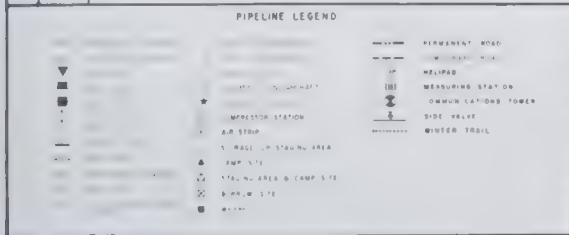
DRILL HOLE DATA

PROFILE

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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1850

FOOTAGE
THIS
SHEET

[illegible][illegible]

GENERAL NOTE

1 THE TERRAIN AND SOIL INFORMATION ON THIS DRAWING IS BASED ON AIRPHOTO INTERPRETATION AND DRILL HOLE DATA AS INDICATED. IT IS THE CONTRACTOR'S RESPONSIBILITY TO ASSURE HIMSELF OF THIS INFORMATION.

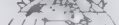
2 STICMENT MILEPOST EQUALS MATCH LINE MILEPOST PLUS (CHANGE VALUE)

3 SEE DWG # 0500-1001

4 MINIMUM DEPTH OF COVER = 2.0 FEET

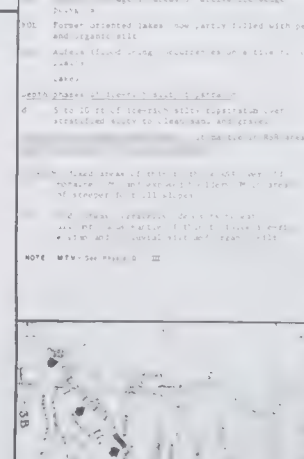
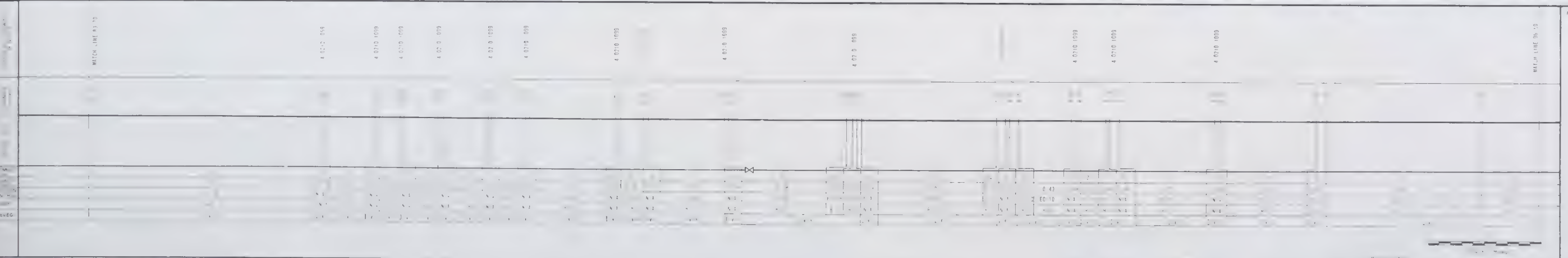
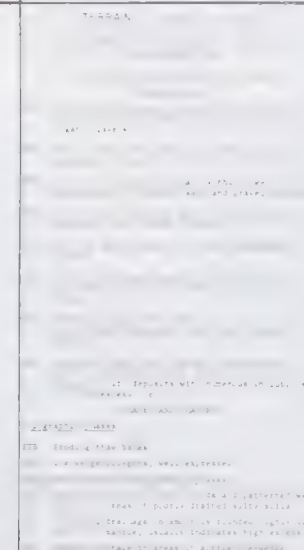
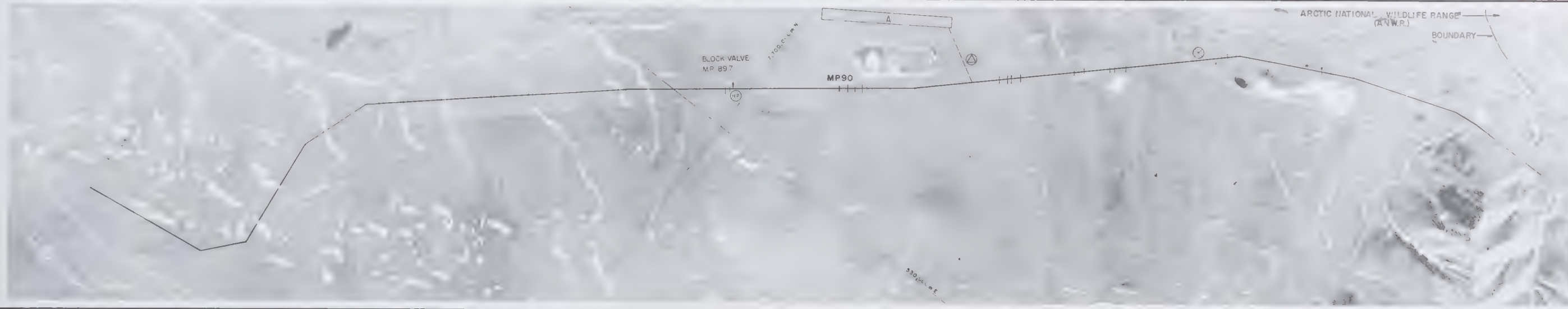
FOR MORE DETAIL SEE DWG # 0500-1001 FOR SOIL DESCRIPTION ON DRILL HOLE LOGS

AERIAL PHOTOGRAPHY		DATE	TIME	FLIGHT	PILOT	REMARKS
ROLL NO	PHOTO NO					
N - 0	14551					
N - 30	14559					
B - 15	1225					
PERATING LICENSE NO						
CONSTRUCTION PERMIT NO						
MIN TEST PRESSURE						
MAX OPERATING PRESSURE						

		NORTHERN ENGINEERING SERVICES COMPANY LIMITED	
ENGINEERS FOR			
ALASKAN ARCTIC GAS PIPELINE COMPANY			
GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA			
UPSTREAM M.P. 7		DOWNSTREAM M.P. 11	
7.1 7.2		7.3 7.4	
7.5 7.6		7.7 7.8	
7.9 7.10		7.11 7.12	
7.13 7.14		7.15 7.16	
7.17 7.18		7.19 7.20	
7.21 7.22		7.23 7.24	
7.25 7.26		7.27 7.28	
7.29 7.30		7.31 7.32	
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7.37 7.38		7.39 7.40	
7.41 7.42		7.43 7.44	
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7.61 7.62		7.63 7.64	
7.65 7.66		7.67 7.68	
7.69 7.70		7.71 7.72	
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7.277 7.278			



PROFILE

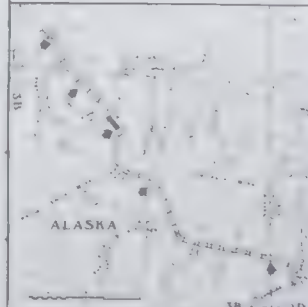
[illegible]

fluvial drainages no winter flow

Unlabeled lake just off top
of map contains gray ng.

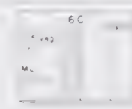
Spring is inhabited by an isolated population of dwarf Arctic char.

40 Da. Sleep sed this morning in late winter, spring and early summer of 1972.

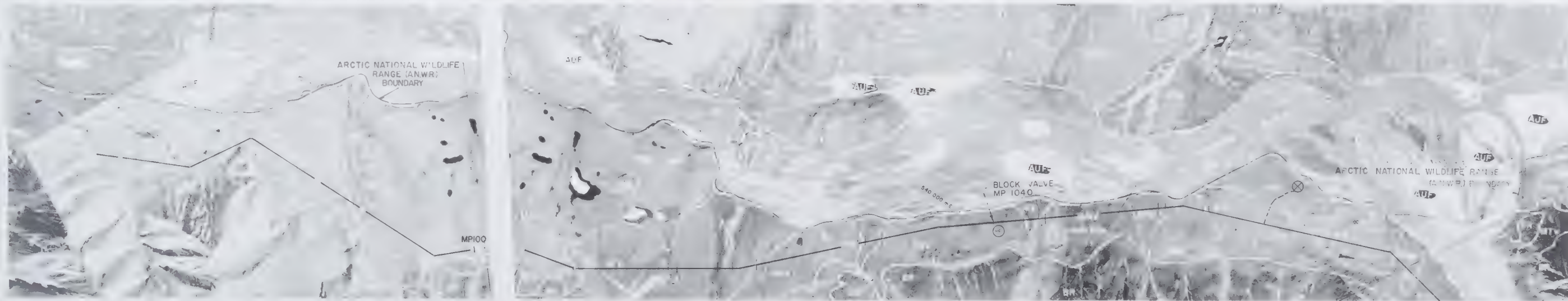


DRILL HOLE DATA

PROFILE



SEGMENT NUMBER



ARCTIC NATIONAL WILDLIFE RANGE (ANWR) BOUNDARY

MP 1000

MP 1040

BLOCK VALVE MP 1040

ARCTIC NATIONAL WILDLIFE RANGE (ANWR) BOUNDARY

MATCH LINE

MATCH LINE

1000 0.00

1020 0.00

1040 0.00

1060 0.00

FOOTAGE THIS SHEET

NOTE: SWP See Physio Data

0.33	0.13	0.10	0.03	0.23	0.07	0.4	1.18	0.33	0.05	0.72	0.7
EC 5	NA	EC 5	EC 1C	EC 5	NA	EC 5	EC 2C	EC 8	EC 5	NA	EC 5
EC 5	NA	EC 5	EC 1C	EC 5	NA	EC 5	EC 2C	EC 8	EC 5	NA	EC 5
EC 5	NA	EC 5	EC 1C	EC 5	NA	EC 5	EC 2C	EC 8	EC 5	NA	EC 5
EC 5	NA	EC 5	EC 1C	EC 5	NA	EC 5	EC 2C	EC 8	EC 5	NA	EC 5
EC 5	NA	EC 5	EC 1C	EC 5	NA	EC 5	EC 2C	EC 8	EC 5	NA	EC 5
EC 5	NA	EC 5	EC 1C	EC 5	NA	EC 5	EC 2C	EC 8	EC 5	NA	EC 5
EC 5	NA	EC 5	EC 1C	EC 5	NA	EC 5	EC 2C	EC 8	EC 5	NA	EC 5
EC 5	NA	EC 5	EC 1C	EC 5	NA	EC 5	EC 2C	EC 8	EC 5	NA	EC 5
EC 5	NA	EC 5	EC 1C	EC 5	NA	EC 5	EC 2C	EC 8	EC 5	NA	EC 5

UTM GRID ZONE

SCALE (miles)

PIPELINE LEGEND

- PERMANENT ROAD
- TEMPORARY ROAD
- MEASURING STATION
- MEASURING STATION TOWER
- WINTER TRAIL
- COMPRESSOR STATION
- STORAGE OR STAGING AREA
- CAMP SITE
- STORAGE AREA & CAMP SITE
- ROADWAY
- WATER

CARRIER - 40" O.D. X 800" W.T. GRADE 70

HEAVYWALL - 48" O.D. X 1034" W.T. GRADE 65

COATING DATA

ADDITIONAL AND TENSION CONTROL LEGEND

- 1.0. Material
- 1.1. Potential support conditions along segment
- 1.2. Material
- 1.3. Material
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- 1.100. Material

GENERAL NOTES

- 1. THE TERRAIN AND SOILS INFORMATION ON THIS DRAWING IS BASED ON...
- 2. CONTRACTOR RESPONSIBILITY TO ASSURE HIMSELF OF THIS INFORMATION...
- 3. SEGMENT MILEPOST EQUALS MATCH LINE MILEPOST PLUS CHAINAGE VALUE...
- 4. MINIMUM DEPTH OF COVER - 2.0 FEET...

ROLL NO.

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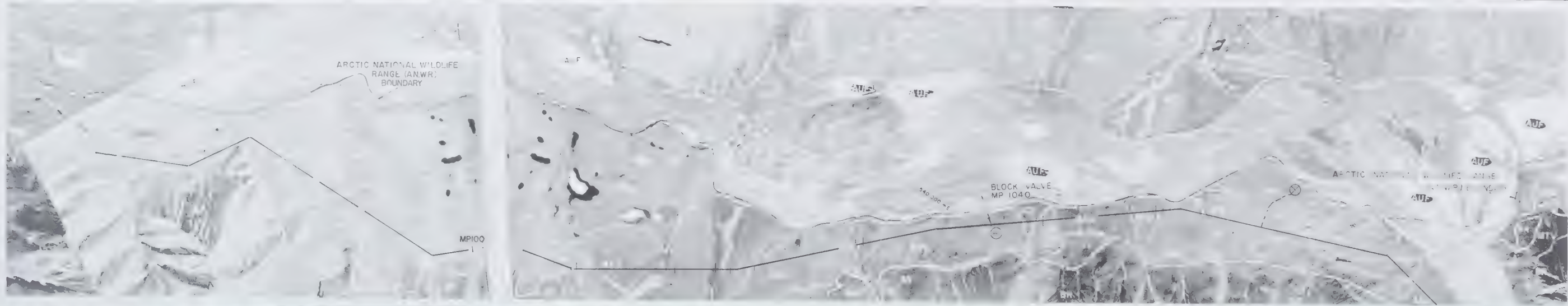
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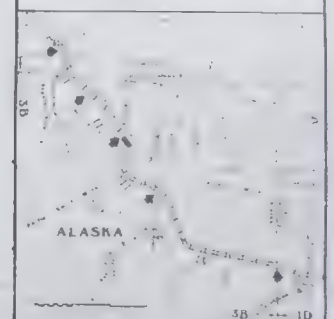
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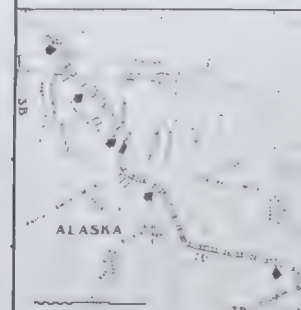
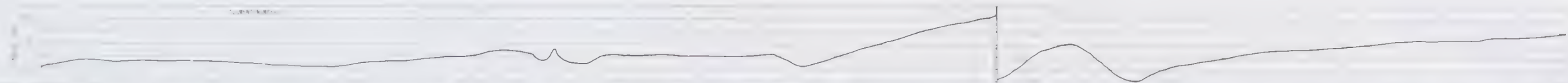
NOTE: 1985-See Phys. Div. II

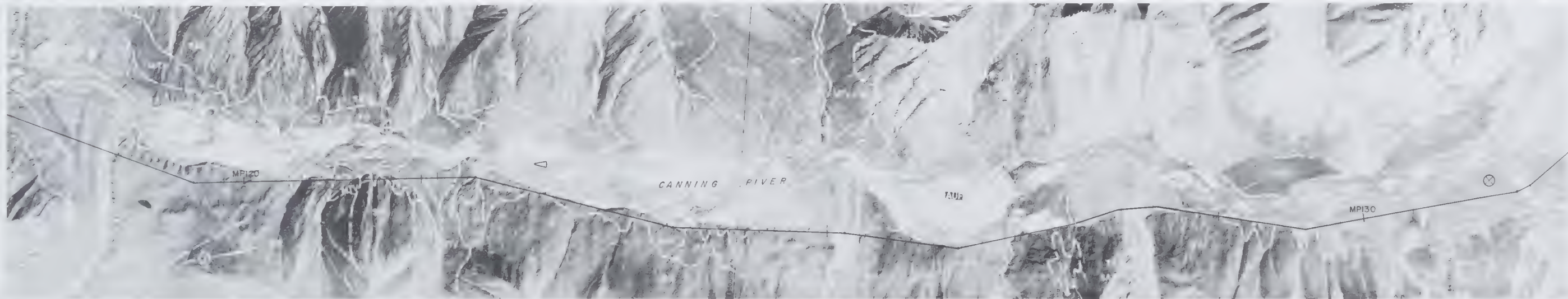
1. The map shows the location of the study area within the state of Alaska. The map is a topographic map showing the terrain of the study area. The map is a topographic map showing the terrain of the study area. The map is a topographic map showing the terrain of the study area.



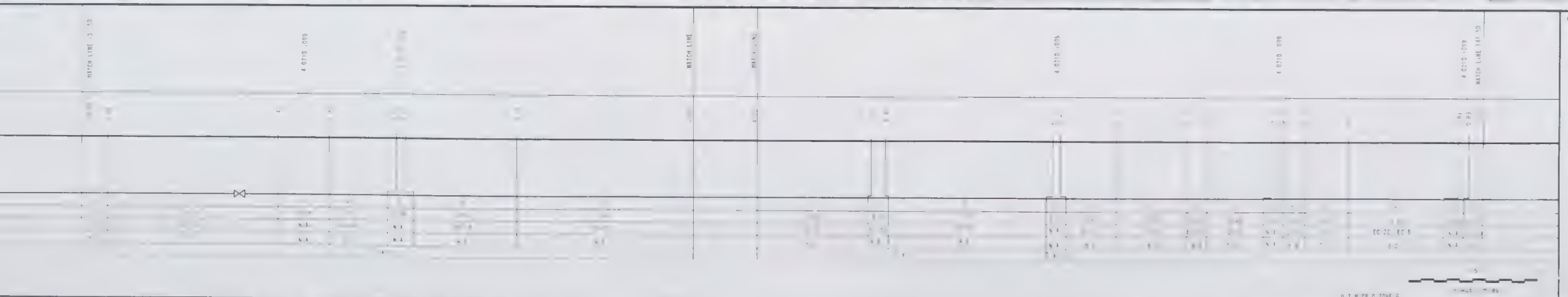
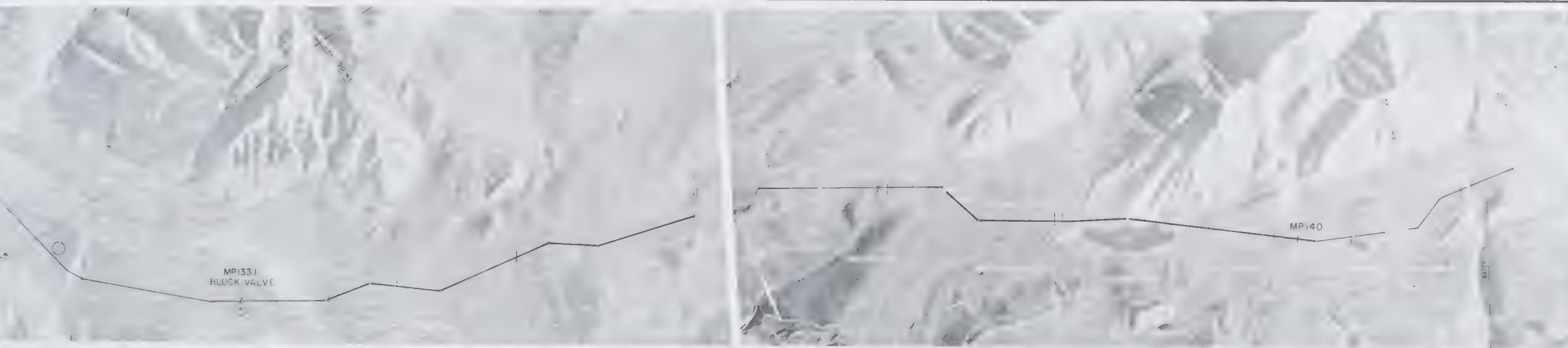
DRILL HOLE DATA

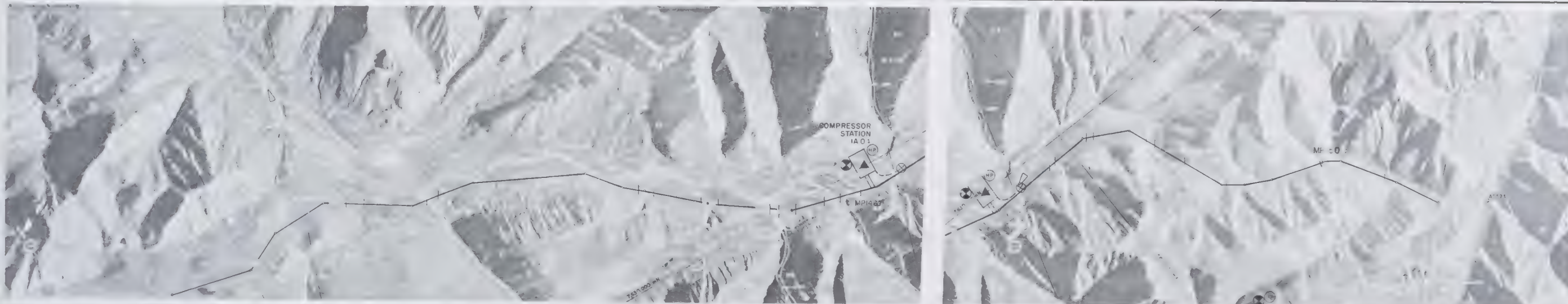
PROFILE



[illegible]






[illegible][illegible][illegible][illegible]

GENERAL NOTES

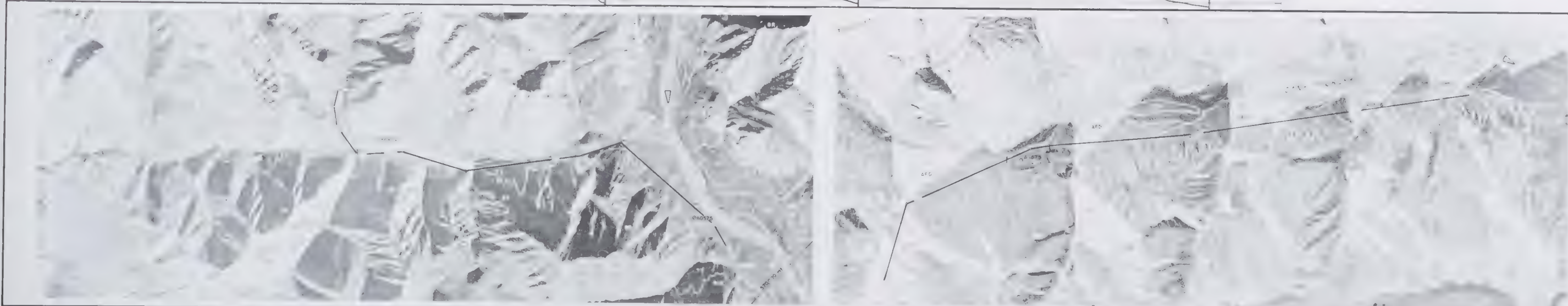
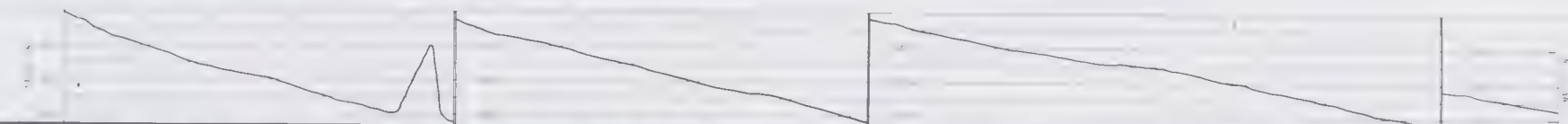
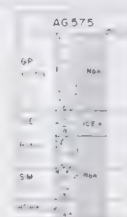
- 1 THE TERRAIN AND SOILS INFORMATION ON THIS DRAWING IS BASED ON AIRPHOTO INTERPRETATION AND DRILL HOLE DATA AS INDICATED. IT IS THE CONTRACTOR'S RESPONSIBILITY TO ASSURE HIMSELF OF THIS INFORMATION.
- 2 SEGMENT W/LEIPOST EQUALS MATCH LINE W/LEIPOST PLUS CHANGE HAVING
- 3 SEE DWG 4-0200-K001
- 4 FOR NOMENCLATURE USED, FOR SOIL DESCRIPTION ON DRILL HOLE LOGS
- 5 MINIMUM DEPTH OF COVER = 2.5 FEET

SERIAL PHOTOGRAPHY		DATE	TIME
ROLL NO NW 78872-0	PHOTO NO 48 54		
NW 78872-1	34 39		
PERMITS LICENSE NO			
CONSTRUCTION PERMIT NO			
MIN. TEST PRESSURE			
348 PSI			

		NORTHERN ENGINEERING SERVICES COMPANY LIMITED	
		ENGINE 123 FOR	
ALASKAN ARCTIC GAS PIPELINE COMPANY			
GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA			
ALASKA			
UPSTREAM M.P. 0		DOWNSTREAM M.P. 0	
DEN. BY	DATE		
CHECK BY <i>WJL</i>	DATE <i>4/6/74</i>	SCALE 1" = 2500'	



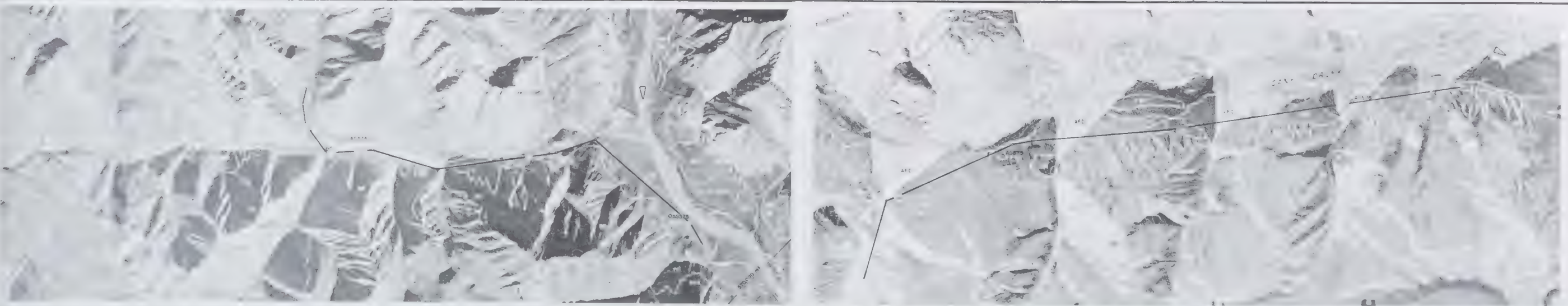
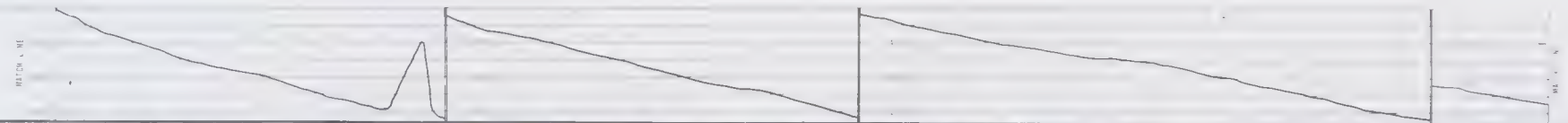
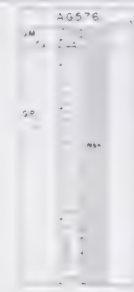
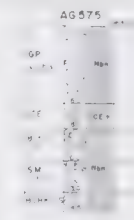


[illegible][illegible]

OWNERSHIP

DRILL HOLE DATA

PROFILE



1. Low level of vegetation in the valley floor and on the lower slopes of the mountains.

2. Steep slopes of the mountains are covered with dense forest.

3. Steep slopes of the mountains are covered with dense forest.

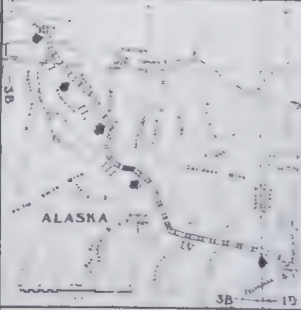
4. Valley bottom is covered with dense forest.

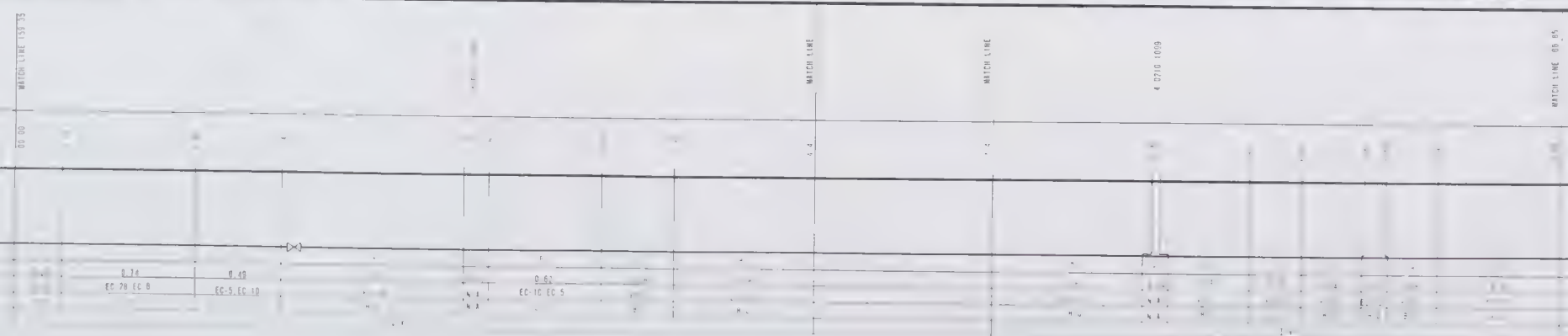
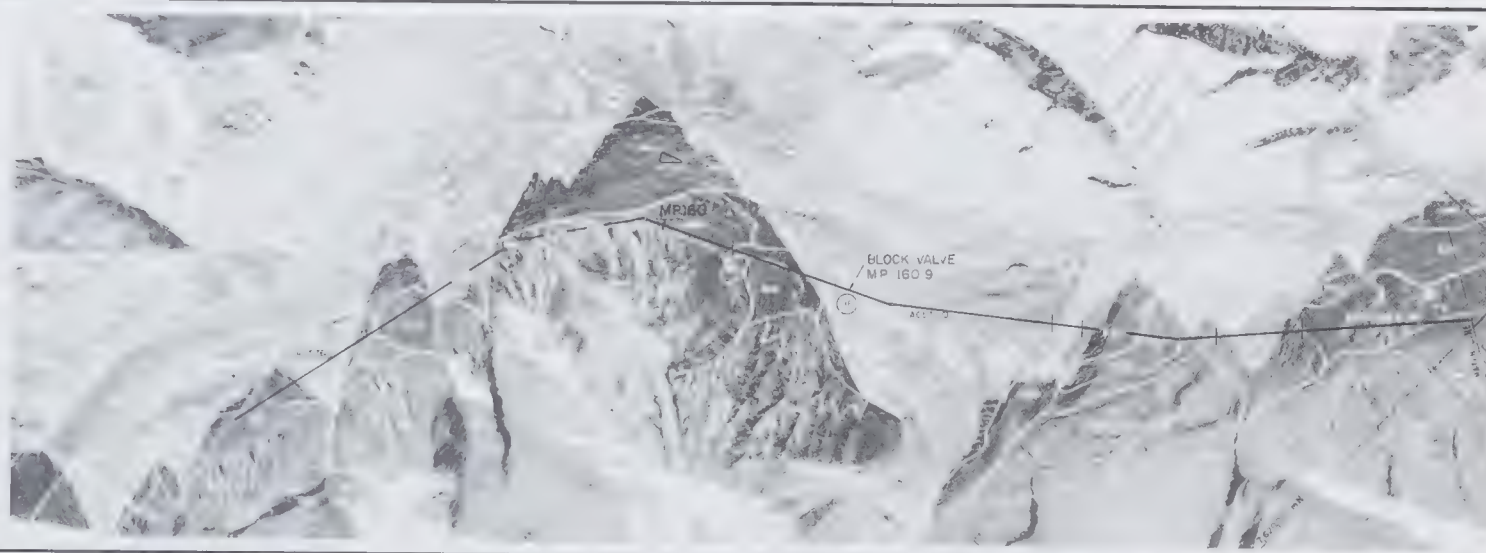
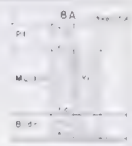
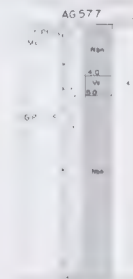
5. Steep slopes of the mountains are covered with dense forest.

6. Steep slopes of the mountains are covered with dense forest.

7. Steep slopes of the mountains are covered with dense forest.

8. Steep slopes of the mountains are covered with dense forest.





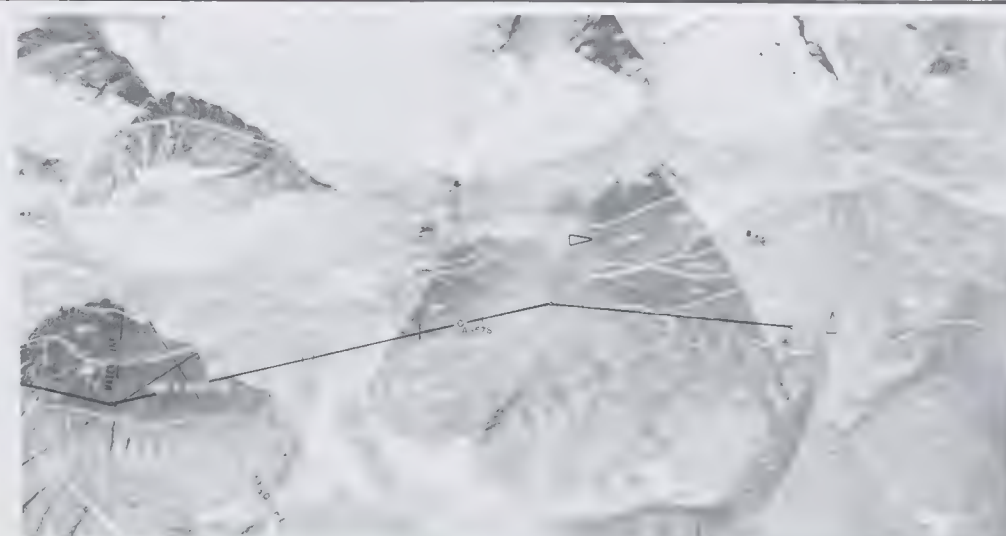
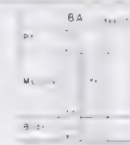
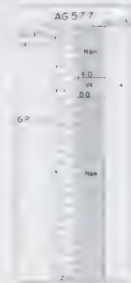
FOOTAGE
IN 5
SHEET

[illegible]

OWNERSHIP

DRILL HOLE DATA

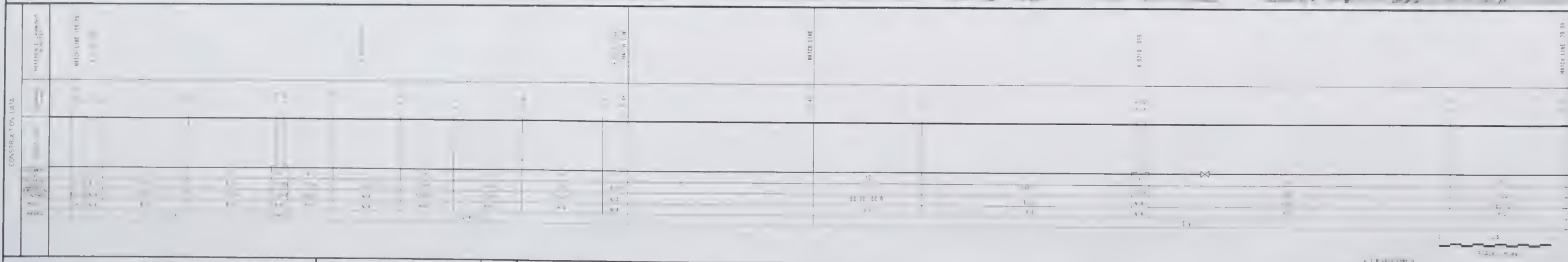
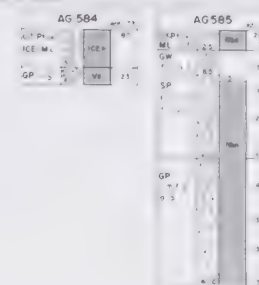
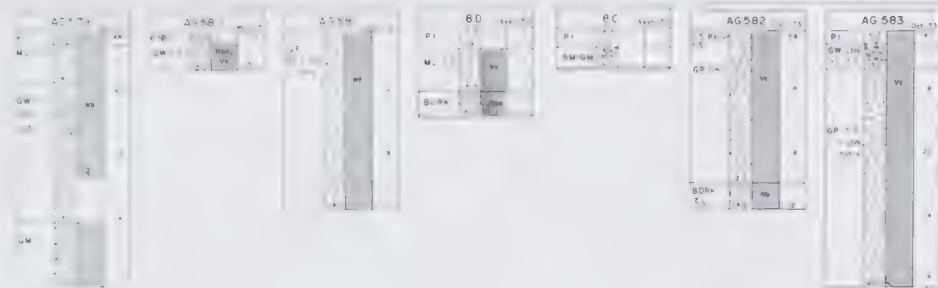
PROFILE



TERRAIN MAPPING BY
J.D. MOLLARD & ASSOCIATES LIMITED
REGINA, SASK.

3B-0200-1015

PROF. F.



FOOTAGE
THIS
SHEET


Note 15 - See physics pte. III.

[illegible]

GENERAL NOTES

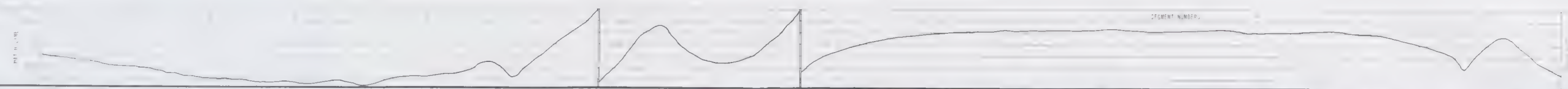
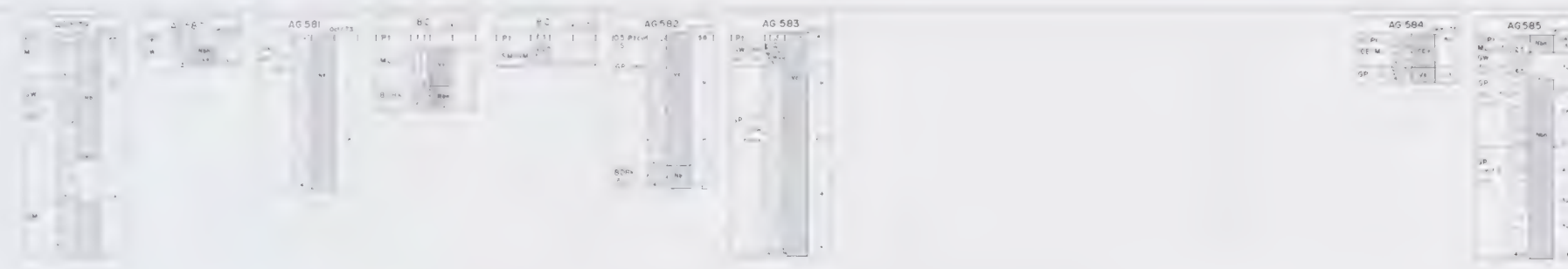
- 1 THE TERRAIN AND SOILS INFORMATION ON THIS DRAWING IS BASED ON AIRPHOTO INTERPRETATION AND DRILL HOLE DATA AS INDICATED. IT IS THE CONTRACTOR'S RESPONSIBILITY TO ASSURE HIMSELF OF THIS INFORMATION.
- 2 SEQUENCE MILEPOST EQUALS WATCH LINE MILEPOST PLUS CHAINAGE VALUE.
- 3 SEE SECTION 0200-1001.
- 4 SEE SECTION 0200-1001 FOR MINIMUM VENTILATION USED FOR SOIL DESCRIPTION ON DRILL HOLE LOGS.
- 5 MINIMUM DEPTH OF COVER = 3 FEET

AERIAL PHOTOGRAPHY		INT DATE	REVISION	APPROV BY	APP DATE
ROLL NR	PHOTO NR				
NB 01070	21-25				
103 SE					
NW 01070-	41-45				
3E					
OPERATING LICENCE NR					
CONSTRUCTION PERMIT NR					
MIN TEST PRESSURE		1048 p.s.i.			
MAX OPERATING PRESSURE		1600 p.s.i.			

 <p>NORTHERN Engineering Services Limited</p>	<p>NORTHERN ENGINEERING SERVICES COMPANY LIMITED</p> <p>ENGINEERS FOR</p>
<p>ALASKAN ARCTIC GAS PIPELINE COMPANY</p>	
<p>GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA</p> <p>ALASKA</p>	
<p>UPSTREAM M.P. <u>187</u></p>	<p>DOWNSTREAM M.P. <u>179</u></p>
<p>DATE: _____</p>	<p>SCALE: 1" = 1000'</p>
<p>APPROVED BY: <i>[Signature]</i></p>	<p>38-0200-1016</p>

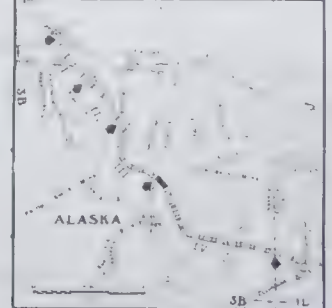
TERRAIN MAPPING BY
J.D. MOLLARD & ASSOCIATES LIMITED
REGINA, SASK.

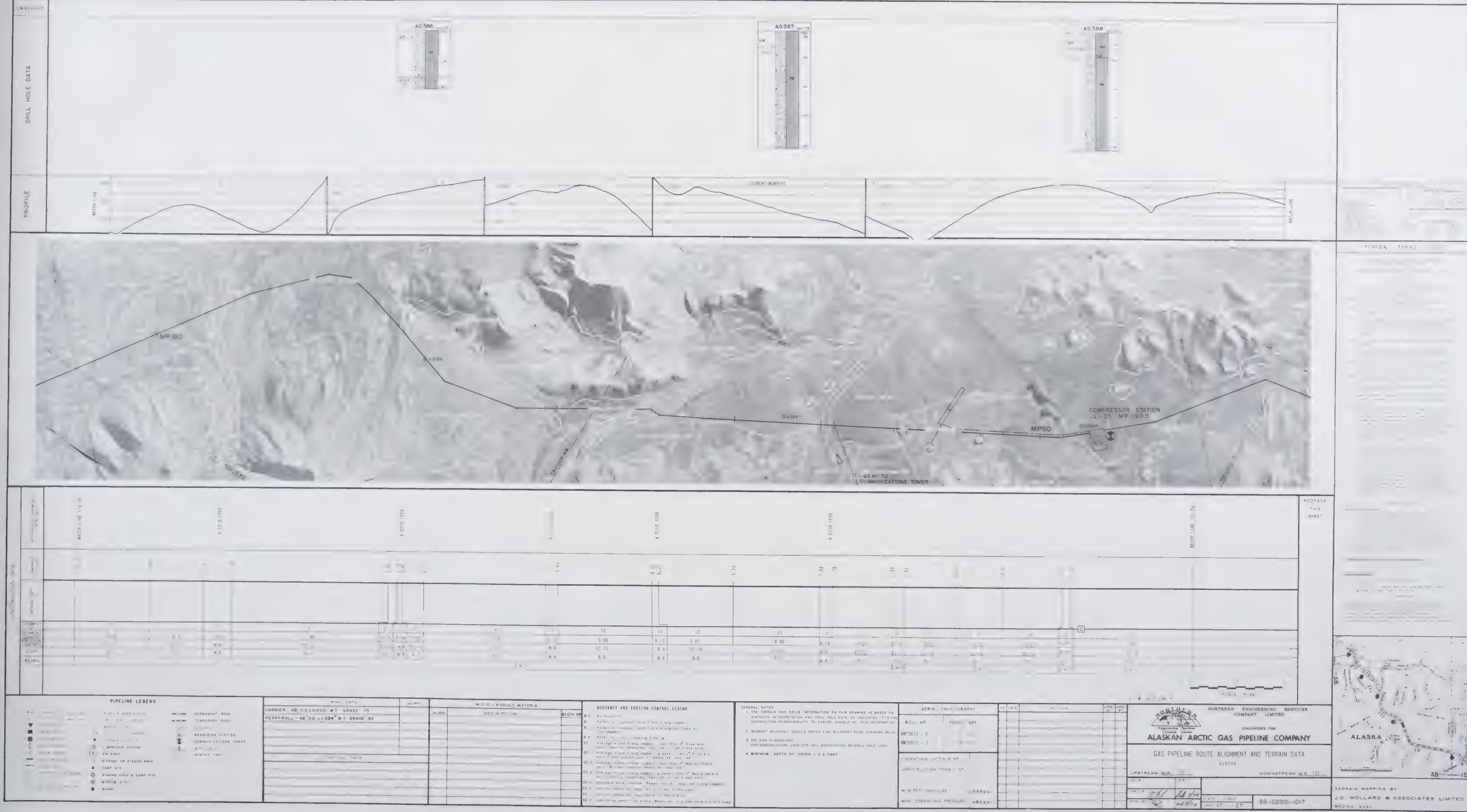
OWNERSHIP
DRILL HOLE DATA
PROFILE



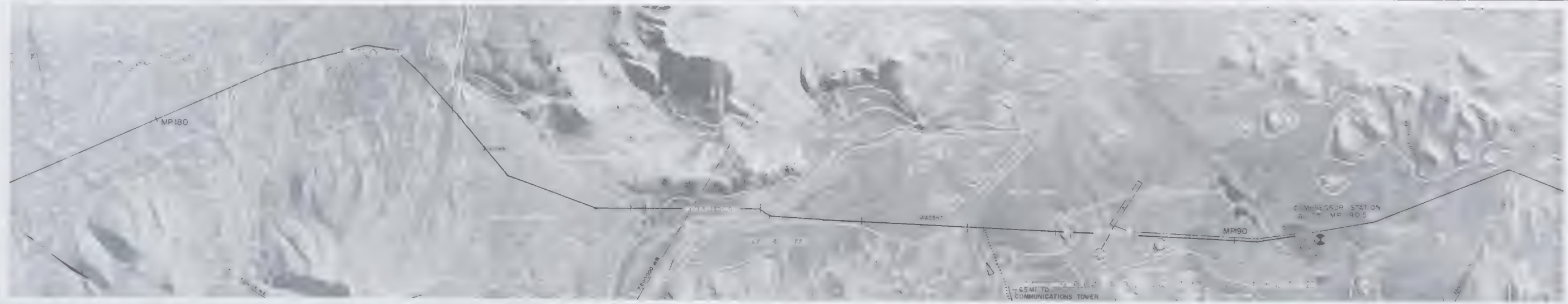
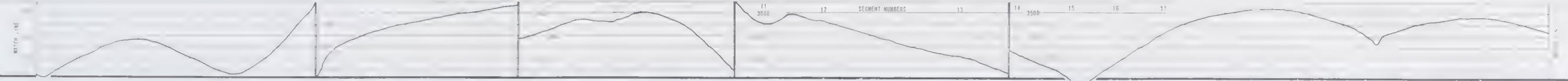
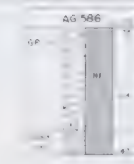
Drill hole data summary: AG 581, AG 582, AG 583, AG 584, AG 585. The data shows a general trend of increasing depth and temperature with distance. The profile view shows a series of peaks and valleys, with the highest peak reaching approximately 100 ft above the datum. The aerial photograph shows the location of the drill holes and the bridge. The line is labeled 'MP. 70' and 'BLOCK VALVE'.

Drill hole data summary: AG 581, AG 582, AG 583, AG 584, AG 585. The data shows a general trend of increasing depth and temperature with distance. The profile view shows a series of peaks and valleys, with the highest peak reaching approximately 100 ft above the datum. The aerial photograph shows the location of the drill holes and the bridge. The line is labeled 'MP. 70' and 'BLOCK VALVE'.





OWNERSHIP
DRILL HOLE DATA
PROFILE



Water drainage - no winter flow.

Drainage - no winter flow.

Gravelly sand 2.5 m. off top of road.
Gray, ng. to dark white sh., found white sh.
yellowish white, very sandy.
Low winter level of 3500 ft. stage.
2.500 suggest that this lake may not be
a permanent lake.

Start now with a gray sh. in center, but
one 100 ft. apart from the center of white
d. 550 and 1000 ft. d. 100.

var. size winter herds found here. Many thousands caribou move S.W. and W. in summer. Reverse movement to Canada in late August and early September. red fox, and of sp.
these groups counter route from July - October.
Red fox, wolves, wolverine, short-tailed weasel and Arctic ground squirrel, grizzly bear summer range, potential denning for fall grizzly bears.

1. 1000 to 1500 ft. willow
2. 1500 to 2000 ft. willow

3. 2000 to 2500 ft. willow, Vaccinium
4. 2500 to 3000 ft. willow, Vaccinium

5. 3000 to 3500 ft. willow, Vaccinium
6. 3500 to 4000 ft. willow, Vaccinium

7. 4000 to 4500 ft. willow, Vaccinium
8. 4500 to 5000 ft. willow, Vaccinium

9. 5000 to 5500 ft. willow, Vaccinium
10. 5500 to 6000 ft. willow, Vaccinium

11. 6000 to 6500 ft. willow, Vaccinium
12. 6500 to 7000 ft. willow, Vaccinium

13. 7000 to 7500 ft. willow, Vaccinium
14. 7500 to 8000 ft. willow, Vaccinium

Archaeological priority included in compressor station, airstrips, road and borrow pit areas.

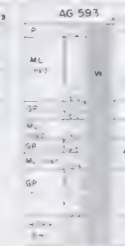
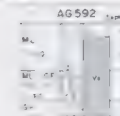
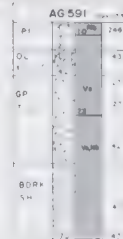
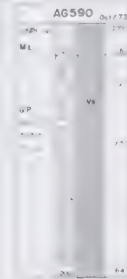
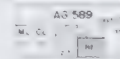


TERRAIN MAPPING BY
J.D. MOLLARD & ASSOCIATES LIMITED
REGINA, SASK.

OWNERSHIP

DRILL HOLE DATA

PROFILE



SEGMENT NUMBERS



1. This area is a typical tundra landscape with a variety of plant species. The vegetation is primarily composed of low-lying shrubs and grasses. The soil is generally moist and rich in organic matter.

2. This area is a typical tundra landscape with a variety of plant species. The vegetation is primarily composed of low-lying shrubs and grasses. The soil is generally moist and rich in organic matter.

3. This area is a typical tundra landscape with a variety of plant species. The vegetation is primarily composed of low-lying shrubs and grasses. The soil is generally moist and rich in organic matter.

4. This area is a typical tundra landscape with a variety of plant species. The vegetation is primarily composed of low-lying shrubs and grasses. The soil is generally moist and rich in organic matter.

5. This area is a typical tundra landscape with a variety of plant species. The vegetation is primarily composed of low-lying shrubs and grasses. The soil is generally moist and rich in organic matter.

6. This area is a typical tundra landscape with a variety of plant species. The vegetation is primarily composed of low-lying shrubs and grasses. The soil is generally moist and rich in organic matter.

7. This area is a typical tundra landscape with a variety of plant species. The vegetation is primarily composed of low-lying shrubs and grasses. The soil is generally moist and rich in organic matter.

8. This area is a typical tundra landscape with a variety of plant species. The vegetation is primarily composed of low-lying shrubs and grasses. The soil is generally moist and rich in organic matter.

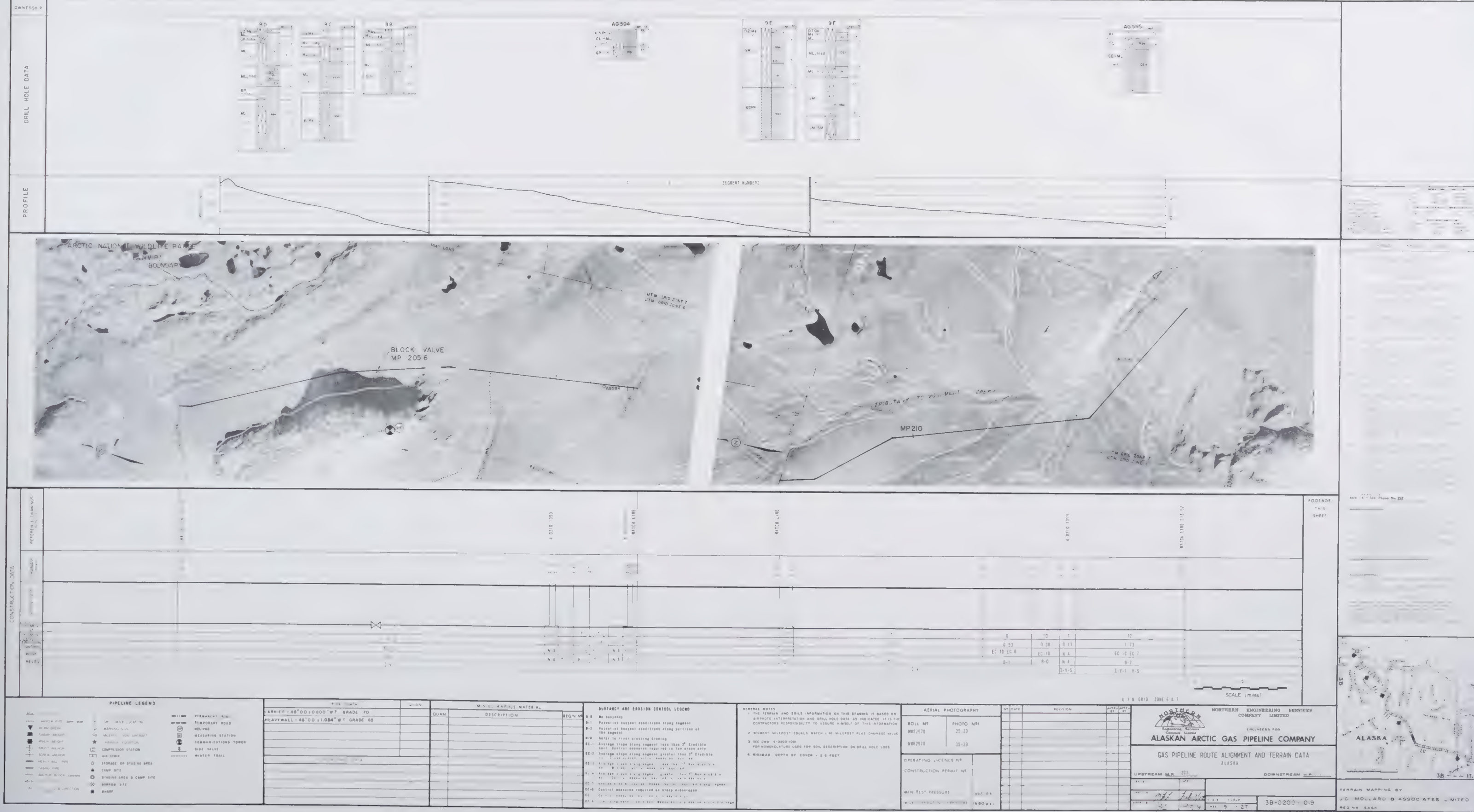
9. This area is a typical tundra landscape with a variety of plant species. The vegetation is primarily composed of low-lying shrubs and grasses. The soil is generally moist and rich in organic matter.

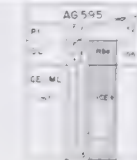
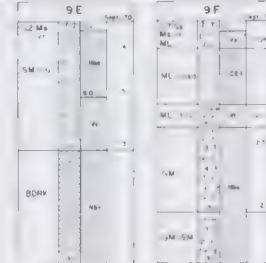
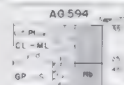
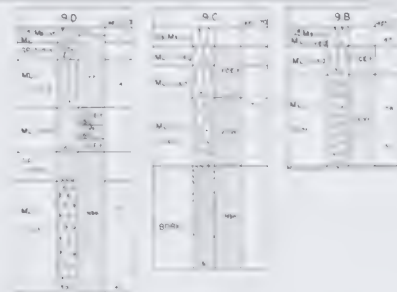
10. This area is a typical tundra landscape with a variety of plant species. The vegetation is primarily composed of low-lying shrubs and grasses. The soil is generally moist and rich in organic matter.

11. This area is a typical tundra landscape with a variety of plant species. The vegetation is primarily composed of low-lying shrubs and grasses. The soil is generally moist and rich in organic matter.



TERRAIN MAPPING BY
J.D. MOLLARD & ASSOCIATES LIMITED
REG. NO. 5454

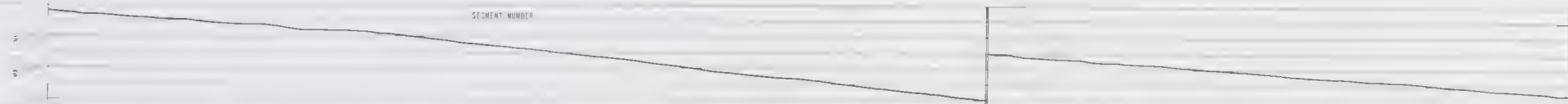




Minor drainages - no water flow



AG 596			Sept/
GP	PI	2	42
ML			
GP	S	Nbo	12



00 00 | MATCH LINE 213 52

MATCH LINE 222 70

FOOTAGE
THIS
SHEET

PIPELINE LEGEND

<p> 2000' SECTION 4000' SECTION 8000' SECTION 16000' SECTION 32000' SECTION 64000' SECTION 128000' SECTION 256000' SECTION 512000' SECTION 1024000' SECTION 2048000' SECTION 4096000' SECTION 8192000' SECTION 16384000' SECTION 32768000' SECTION 65536000' SECTION 131072000' SECTION 262144000' SECTION 524288000' SECTION 1048576000' SECTION 2097152000' SECTION 4194304000' SECTION 8388608000' SECTION 16777216000' SECTION 33554432000' SECTION 67108864000' SECTION 134217728000' SECTION 268435456000' SECTION 536870912000' SECTION 1073741824000' SECTION 2147483648000' SECTION 4294967296000' SECTION 8589934592000' SECTION 17179869184000' SECTION 34359738368000' SECTION 68719476736000' SECTION 137438953472000' SECTION 274877906944000' SECTION 549755813888000' SECTION 1099511627776000' SECTION 2199023255552000' SECTION 4398046511104000' SECTION 8796093022208000' SECTION 17592186044416000' SECTION 35184372088832000' SECTION 70368744177664000' SECTION 140737488355328000' SECTION 281474976710656000' SECTION 562949953421312000' SECTION 1125899906842624000' SECTION 2251799813685248000' SECTION 4503599627370496000' SECTION 9007199254740992000' SECTION 18014398509481984000' SECTION 36028797018963968000' SECTION 72057594037927936000' SECTION 144115188075855872000' SECTION 288230376151711744000' SECTION 576460752303423488000' SECTION 1152921504606846976000' SECTION 2305843009213693952000' SECTION 4611686018427387904000' SECTION 9223372036854775808000' SECTION 18446744073709551616000' SECTION 36893488147419103232000' SECTION 73786976294838206464000' SECTION 147573952589676412928000' SECTION 295147905179352825856000' SECTION 590295810358705651712000' SECTION 1180591620717411303424000' SECTION 2361183241434822606848000' SECTION 4722366482869645213696000' SECTION 9444732965739290427392000' SECTION 18889465931478580854784000' SECTION 37778931862957161709568000' SECTION 75557863725914323419136000' SECTION 151115727451828646838272000' SECTION 302231454903657293676544000' SECTION 604462909807314587353088000' SECTION 1208925819614629174706176000' SECTION 2417851639229258349412352000' SECTION 4835703278458516698824704000' SECTION 9671406556917033397649408000' SECTION 19342813113834066795298816000' SECTION 38685626227668133590597632000' SECTION 77371252455336267181195264000' SECTION 154742504910672534362390528000' SECTION 309485009821345068724781056000' SECTION 618970019642690137449562112000' SECTION 1237940039285380274899124224000' SECTION 2475880078570760549798248448000' SECTION 4951760157141521099596496896000' SECTION 9903520314283042199192993792000' SECTION 19807040628566084398385987584000' SECTION 39614081257132168796771975168000' SECTION 79228162514264337593543950336000' SECTION 158456325028528675187087900672000' SECTION 316912650057057350374175801344000' SECTION 633825300114114700748351602688000' SECTION 1267650600228229401496703205376000' SECTION 2535301200456458802993406410752000' SECTION 5070602400912917605986812821504000' SECTION 10141204801825835211973625643008000' SECTION 20282409603651670423947251286016000' SECTION 40564819207303340847894502572032000' SECTION 81129638414606681695789005144064000' SECTION 162259276829213363391578010288128000' SECTION 324518553658426726783156020576256000' SECTION 649037107316853453566312041152512000' SECTION 1298074214633706907132624082305024000' SECTION 2596148429267413814265248164610048000' SECTION 5192296858534827628530496329220096000' SECTION 10384593717069655257060992658440192000' SECTION </p>

CARRIER - 48" O.D. x 0.800" W.T. GRADE 70
HEAVYWALL - 48" O.D. x 1.034" W.T. GRADE 65

[illegible]

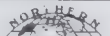
DISASTERS AND EMERGENCY CONTROL LEGEND

1-4	No occupancy
5-6	Partial support conditions along segment
7	Partial support conditions along all lanes of the segment
8-9	Full support
10-11	Complete support along segment, no more than 1/2 of it at a time
12	Complete support along segment, no more than 1/2 of it at a time
13	Average 1/2 support along segment, no more than 1/2 of it at a time
14	Average 1/4 support along segment, no more than 1/4 of it at a time
15	Average 1/8 support along segment, no more than 1/8 of it at a time
16	Average 1/16 support along segment, no more than 1/16 of it at a time
17	Average 1/32 support along segment, no more than 1/32 of it at a time
18	Average 1/64 support along segment, no more than 1/64 of it at a time
19	Complete support along segment, no more than 1/2 of it at a time
20	Complete support along segment, no more than 1/2 of it at a time

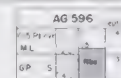
GENERAL NOTES

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- 2 SEGMENT MILEPOST 50.6'S MATCH LINE W/ LEPOST PLUS CHANGE HOLE.
- 3 SEE DWG. 4 0200-1000 FOR HOME-CULVERT USED FOR SO. DESCRIPTION ON DRILL HOLE LOGS.
- 4 MINIMUM DEPTH OF COVER = 2.5 FEET

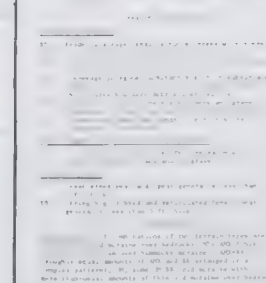
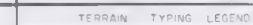
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NW 8-970					
80 N					
OPERATING LICENSE NO					
CONSTRUCTION PERMIT NO					

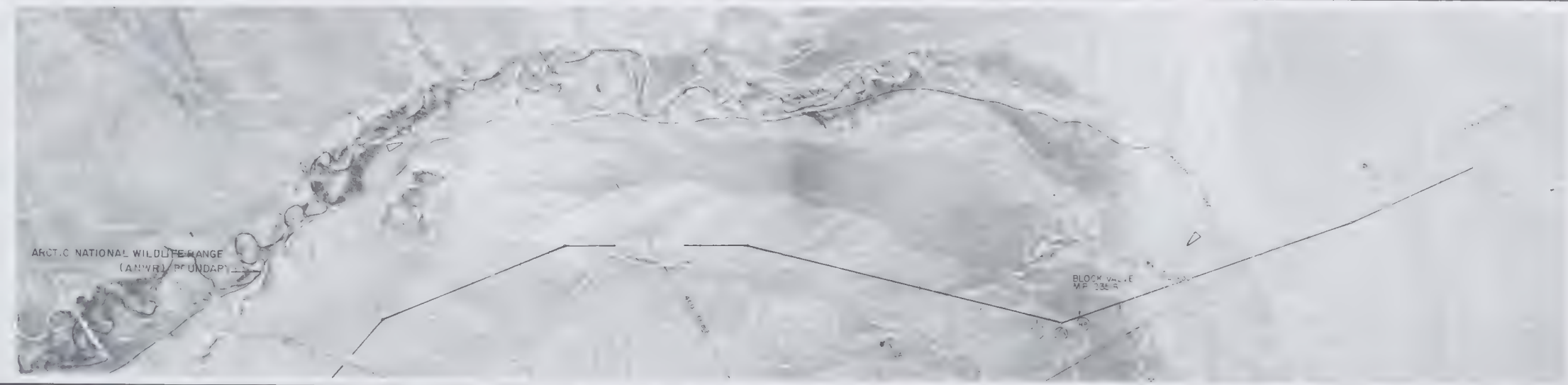
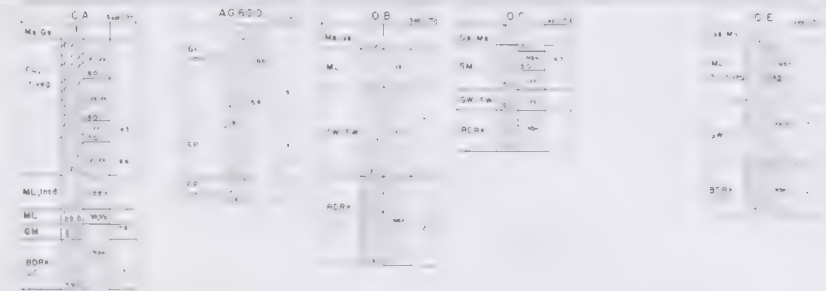
J.T.W. GRID ZONE		SCALE (miles).	
		NORTHERN ENGINEERING SERVICES COMPANY LIMITED	
		ENGINEERS FOR	
ALASKAN ARCTIC GAS PIPELINE COMPANY			
GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA			
UPSTREAM M.P. 214		DOWNSTREAM M.P. 223	
DATE	BY		





1. What is the main purpose of the study?
 2. What are the research objectives?
 3. What is the significance of the study?
 4. What is the scope of the study?
 5. What are the limitations of the study?
 6. What is the structure of the study?
 7. What is the methodology of the study?
 8. What are the results of the study?
 9. What are the conclusions of the study?
 10. What are the recommendations of the study?





ARCTIC NATIONAL WILDLIFE RANGE
(ANWR) FUNDATION

BLOCK VALUE
MF 2359

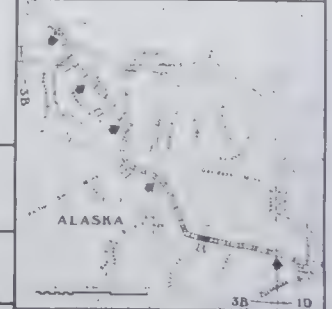
MATCH LINE 230 96

4-0210 1093

MATCH LINE 238.50

FOOTAGE
THIS
SHEET

CONSTRAINT DATA		REFERENCE DRAWINGS & NOTES
REV	DESCRIPTION	DATE
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2	Revised Design	11/10/2023
3	Final Design	12/10/2023
4	As-Built	01/11/2023
5	Revised Design	02/11/2023
6	Final Design	03/11/2023
7	As-Built	04/11/2023
8	Revised Design	05/11/2023
9	Final Design	06/11/2023
10	As-Built	07/11/2023
11	Revised Design	08/11/2023
12	Final Design	09/11/2023
13	As-Built	10/11/2023
14	Revised Design	11/11/2023
15	Final Design	12/11/2023
16	As-Built	13/11/2023
17	Revised Design	14/11/2023
18	Final Design	15/11/2023
19	As-Built	16/11/2023
20	Revised Design	17/11/2023
21	Final Design	18/11/2023
22	As-Built	19/11/2023
23	Revised Design	20/11/2023
24	Final Design	21/11/2023
25	As-Built	22/11/2023
26	Revised Design	23/11/2023
27	Final Design	24/11/2023
28	As-Built	25/11/2023
29	Revised Design	26/11/2023
30	Final Design	27/11/2023
31	As-Built	28/11/2023
32	Revised Design	29/11/2023
33	Final Design	30/11/2023
34	As-Built	01/12/2023
35	Revised Design	02/12/2023
36	Final Design	03/12/2023
37	As-Built	04/12/2023
38	Revised Design	05/12/2023
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40	As-Built	07/12/2023
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44	Revised Design	11/12/2023
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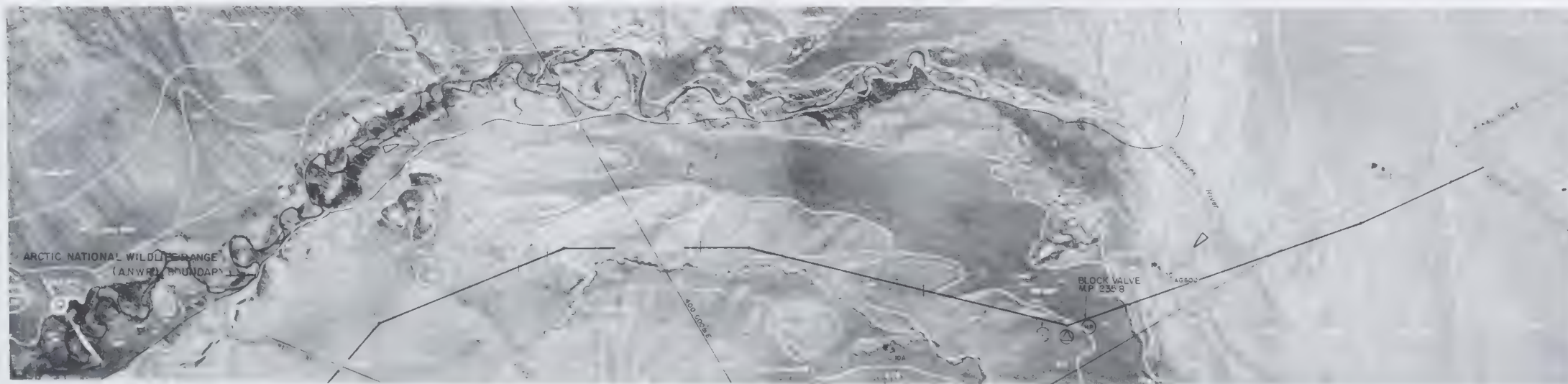
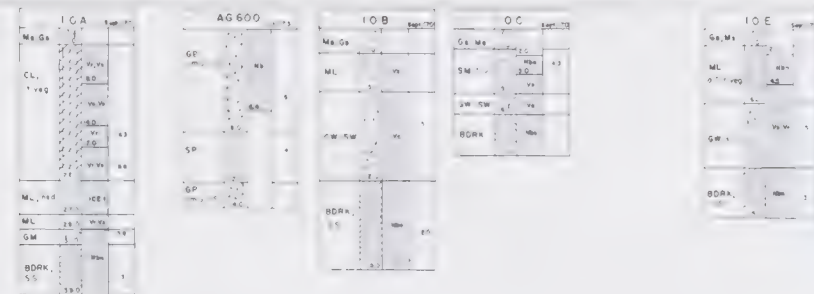
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TERRAIN MAPPING BY
J D MOLLARD & ASSOCIATES LIMITED
REGINA, SASK

OWNERSHIP

DRILL HOLE DATA

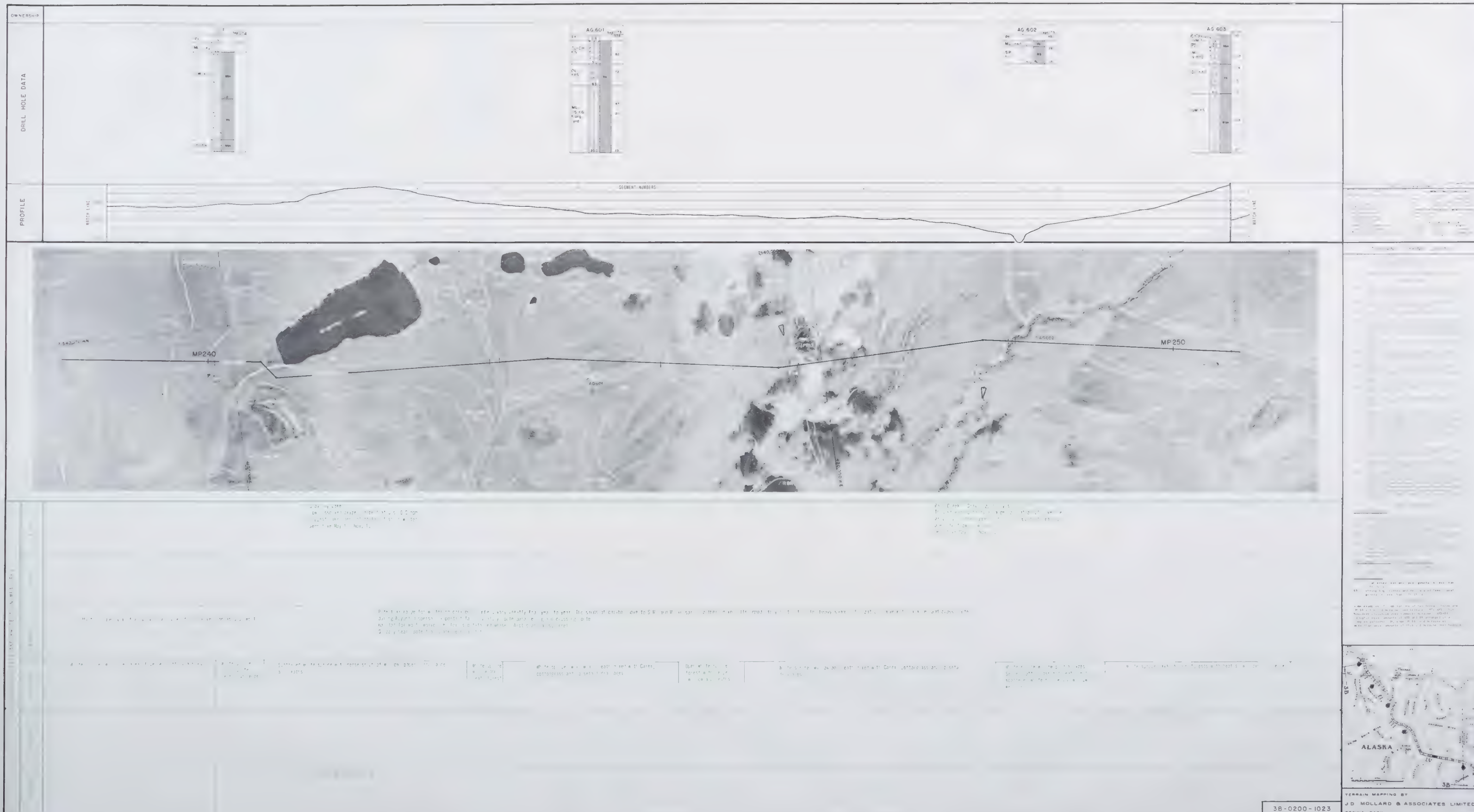
PROFILE



TERRAIN MAPPING BY
J.D. MOLLARD & ASSOCIATES LIMITED
REGINA, SASK.

3B-0200-1022





OWNERSHIP

DRILL HOLE DATA

PROFILE

SEGMENT NUMBERS

MP240

MP250

AG 601

AG 602

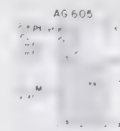
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TERRAIN MAPPING BY
J.D. MOLLARD & ASSOCIATES LIMITED
REGINA, SASK.

3B-0200-1023

PROFILE



MP260

— 663 —


















































































MATH 411E

MILTON L. MC

	FOOTAGE
	THE
	SHEET

CONSTRAINT DATA

PIPELINE LEGEND

	WATER STOP		MAIN WATERLINE		PERMANENT ROAD
	WATER VALVE		WATER VALVE		TEMPORARY ROAD
	AIR VALVE		AIR VALVE		RELIEF
	WATER STOP		WATER STOP		WATER STOP
	WATER STOP		WATER STOP		COMMUNICATIONS TOWER
	WATER STOP		WATER STOP		SIDE VALVE
	WATER STOP		WATER STOP		WATER VALVE
	WATER STOP		WATER STOP		WATER VALVE
	WATER STOP		WATER STOP		WATER VALVE
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	WATER STOP		WATER STOP		WATER VALVE
	WATER STOP		WATER STOP		WATER VALVE

[illegible][illegible]

GENERAL NOTES

1 THE TERRAIN AND SOILS INFORMATION ON THIS DRAWING IS BASED ON AIRPHOTO INTERPRETATION AND DRILL HOLE DATA AS INDICATED. IT IS CONTRACTOR'S RESPONSIBILITY TO ASSURE HIMSELF OF THIS INFORMATION.


2 TO GROUND W/LEVELS? EQUALS MATCH LINE W/LEVELS PLUS CHANGE VALUE

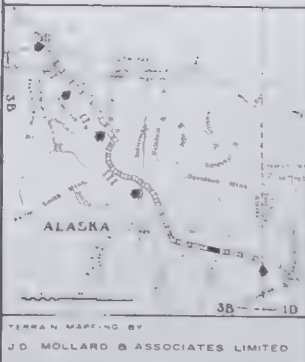
3 SEE DWS. A DETAIL/1000

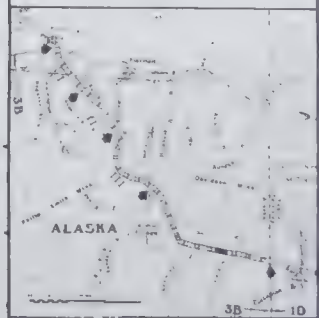
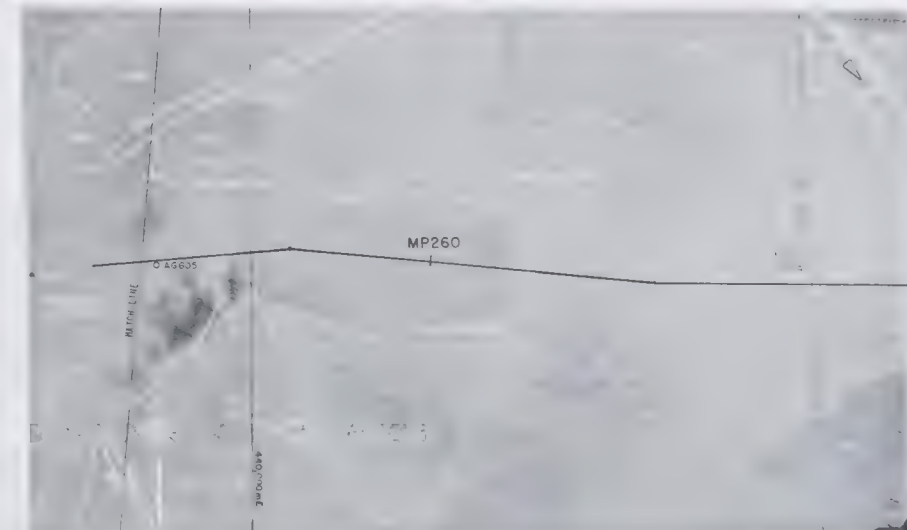
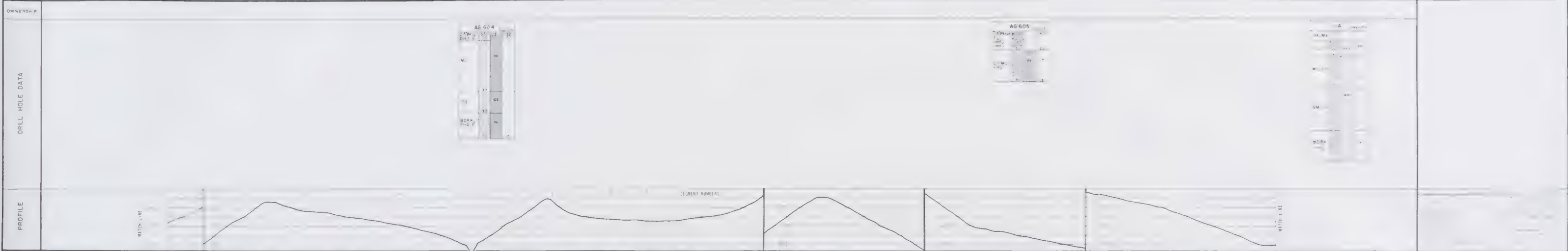
4 FOR NOMENCLATURE USED FOR SOIL DESCRIPTION ON DRILL HOLE LOGS

5 MINIMUM DEPTH OF COVER = 2.5 FEET

AERIAL PHOTOGRAPHY		DATE	EXPOSURE	APPROX. LAT.	APPROX. LONG.
ROLL NO.	PHOTO NO.				
NR 487-438	32 34				
NR 11871-44E	50 57				
PROJ. NO. (REF. E. NO.)					
CONSTRUCTION FROM "NO."					
MIN. TEST PRESSURE		1840 psi			
MAX. OPERATING PRESSURE		1860 psi			

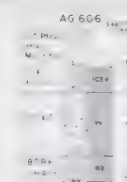
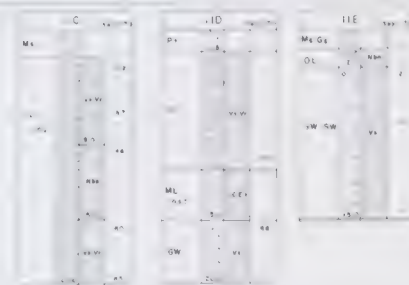
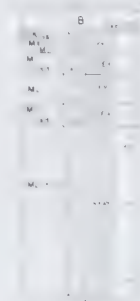
T.M. GRID ZONE 7		NORTHERN ENGINEERING SERVICES COMPANY LIMITED	
		ENGINEERS FOR	
ALASKAN ARCTIC GAS PIPELINE COMPANY			
GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA			
		S. 8588	
UPSTREAM M.P. 75		DOWNSTREAM M.P. 1	
1	2		
ROAD ST.			
DATE	SCALE	38-0200-1024	



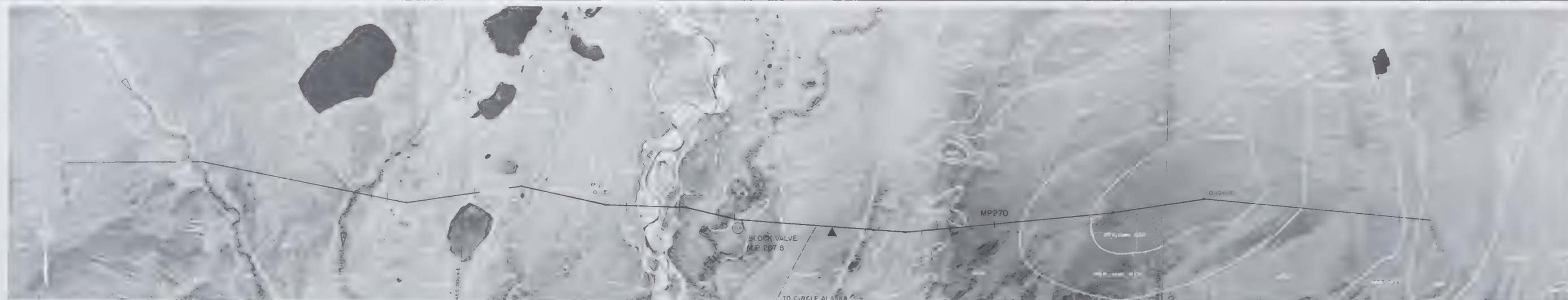


DRILL HOLE DATA

PROFILE



SEGMENT NUMBERS



Common River - Grayling
 important rearing area for grayling and, probably other species.
 No winter flow at this location, but in open, there was above water
 flow in summer ear.
 Sensitive to high flow - Nov 1

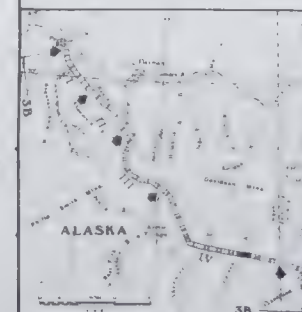
© 1999 by John Wiley & Sons, Inc.

Se ve l'alto p. as. Sprague e ti scattero
e le spruce,

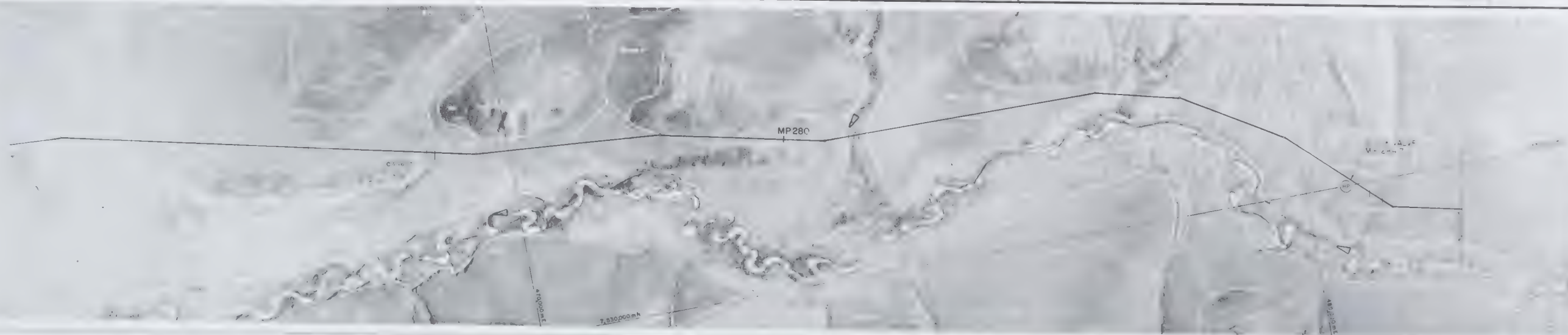
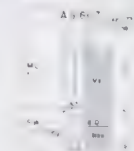
multiscale = multiscaling

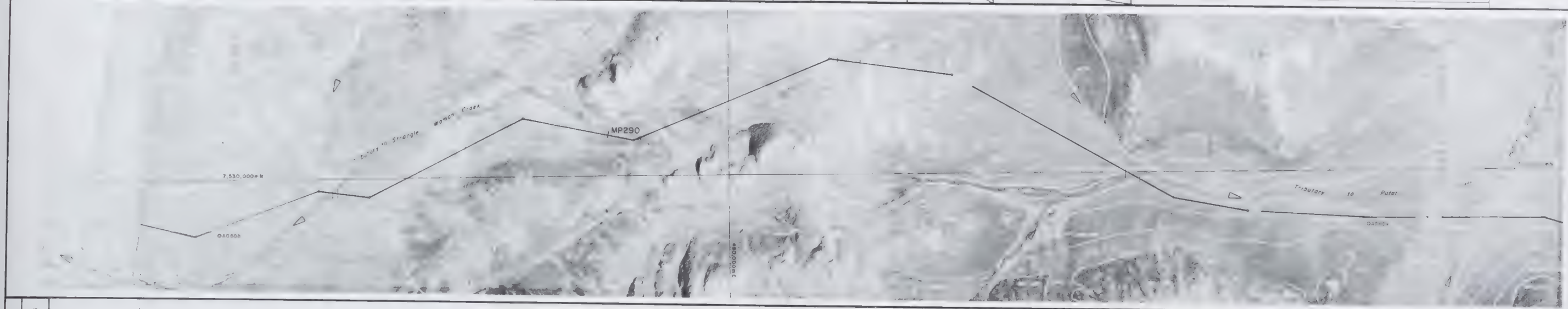
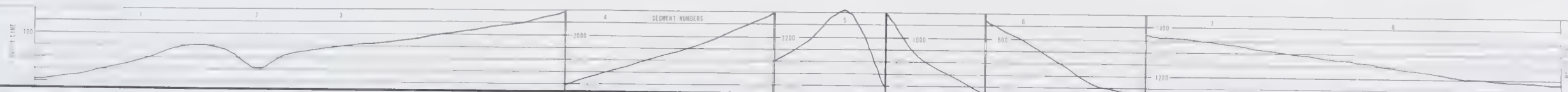
2. The second part of the paper is devoted to the study of the asymptotic behavior of the solutions of the system (1) as $t \rightarrow \infty$. It is shown that the solutions of the system (1) tend to zero as $t \rightarrow \infty$ if and only if the matrix A is stable.

Archived on: 5/20/2016 01:18



TERRAIN MAPPING BY
J D MOLLARD & ASSOCIATES LIMITED
REGINA, SASK





INSTRUCTION DATA		CHANGING POINTS	REFERENCE, DEMANDS & NOTES
SEGMENT NO.	1	0.00	MATCH LINE 205.67
SEGMENT NO.	2	1.75	4-0210-1009
SEGMENT NO.	3	1.80	
SEGMENT NO.	4	3.01	
SEGMENT NO.	5	6.43	
SEGMENT NO.	6	6.63	
SEGMENT NO.	7	0.12	4-0210-1009
SEGMENT NO.	8	0.27	
SEGMENT NO.	9	1.80	MATCH LINE 207.47

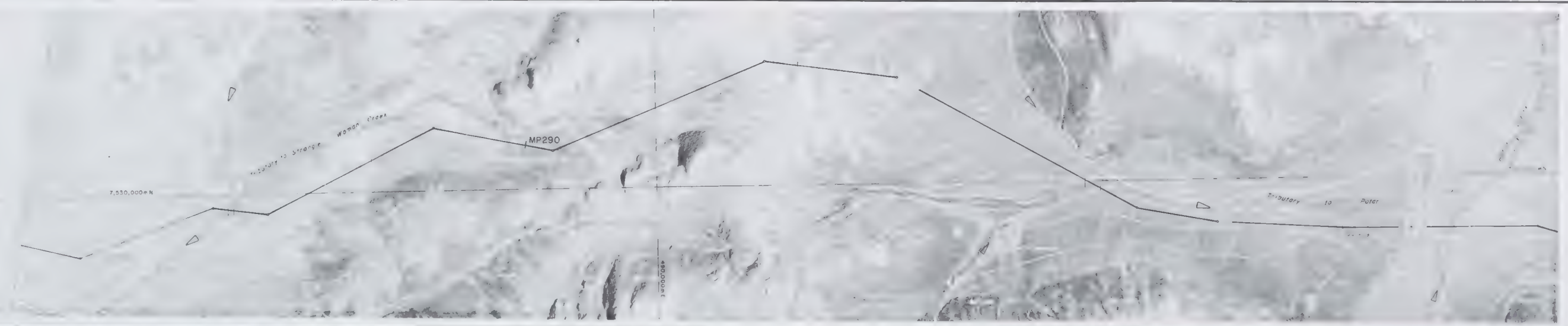
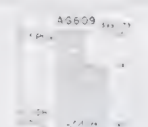
SEGMENT NO.	1	2	3	4	5	6	7	8
CONTROL	EC-1C	EC-1C	EC-1C	EC-1C	EC-1C	EC-1C	EC-1C	EC-1C
BUOY	B-0	B-0	B-0	B-0	B-0	B-0	B-0	B-0
REVEG	I-V-2	I-V-5	I-V-1	I-V-1	I-V-1	I-V-1	I-V-2	I-V-2

0 0.5 1.0

FOOTAGE THIS SHEET

[illegible]

DRILL HOLE DATA
PROFILE



UNCLASSIFIED DATA AND PROFILE IN THIS CASE

Extensive surface erosion is evident on the upper and lower flanks of August's mesa, west is more intense, and the surface is more eroded than the surface of the mesa. The surface is more eroded than the surface of the mesa.

Topographic map of the area showing the location of the profile line.

Map of the area showing the location of the profile line.

Drill hole AG608 is located in the upper part of the mesa, west of the profile line.

Drill hole AG609 is located in the lower part of the mesa, east of the profile line.

Drill hole AG610 is located in the lower part of the mesa, east of the profile line.

Drill hole AG611 is located in the lower part of the mesa, east of the profile line.

Drill hole AG612 is located in the lower part of the mesa, east of the profile line.

Drill hole AG613 is located in the lower part of the mesa, east of the profile line.

Drill hole AG614 is located in the lower part of the mesa, east of the profile line.

Drill hole AG615 is located in the lower part of the mesa, east of the profile line.

Drill hole AG616 is located in the lower part of the mesa, east of the profile line.

Drill hole AG617 is located in the lower part of the mesa, east of the profile line.

Drill hole AG618 is located in the lower part of the mesa, east of the profile line.

Drill hole AG619 is located in the lower part of the mesa, east of the profile line.



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J.D. MOLLARD & ASSOCIATES LIMITED
REGINA, SASK.

38-0200-1027



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 Tel: 206-462-1000
 Fax: 206-462-1001

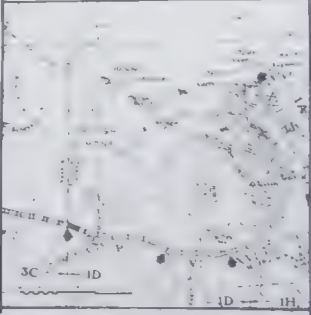
Surprise Creek
Gray ng and rd and w/ 1st st
Gray ng sprw rd and rd and rd, 2nd
No water from
Set the 1st 1 Nov. 1

Potato Creek - beaver
channel downstream - those
and probably beaver ecology
note.

Get low spring and fall migrant on some fall and winter range, some winter range for red fox and wolves.

First and phono

58 String bag, ribbed and reticulated lens, peat generally less than 5 ft thick



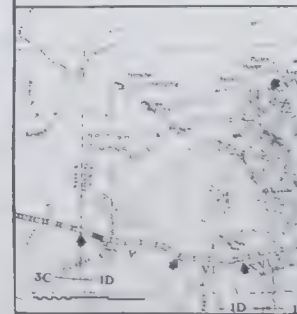


and winter range.

[illegible]

1. $\frac{1}{2} \times 10^{-10}$ m
 2. 10^{-10} m
 3. 10^{-11} m
 4. 10^{-12} m

	<u>Peatland</u>	<u>Swamp</u>
PT	unpatterned peatland, peat generally less than 3 ft thick	
XB	Strong b-s, ribbed and recirculated fens, peat generally	

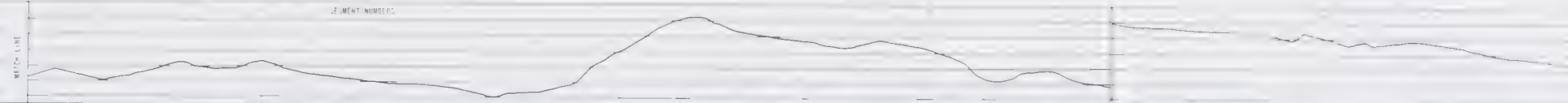


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J D MOLLARD & ASSOCIATES LIMITED
REGINA, SASK

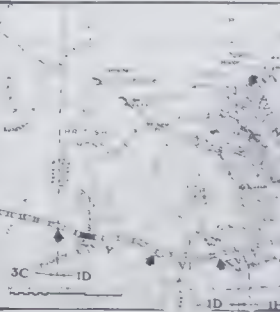
OWNERSHIP

DRILL HOLE DATA

PROFILE



Unplanted pasture, best generally less than 5 ft
thick
Silted bog, flooded and vegetated land, best
generally less than 5 ft thick

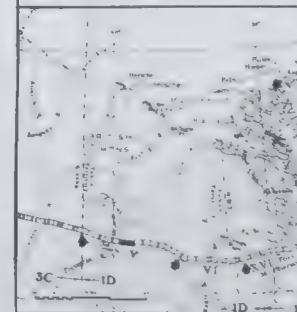


N150 (68)		PRS 21 (2)		N131	
p1/p2/p3		Q1/Q2/Q3		p1/p2/p3	
M		OL	0		
127	W1		1	127	W1
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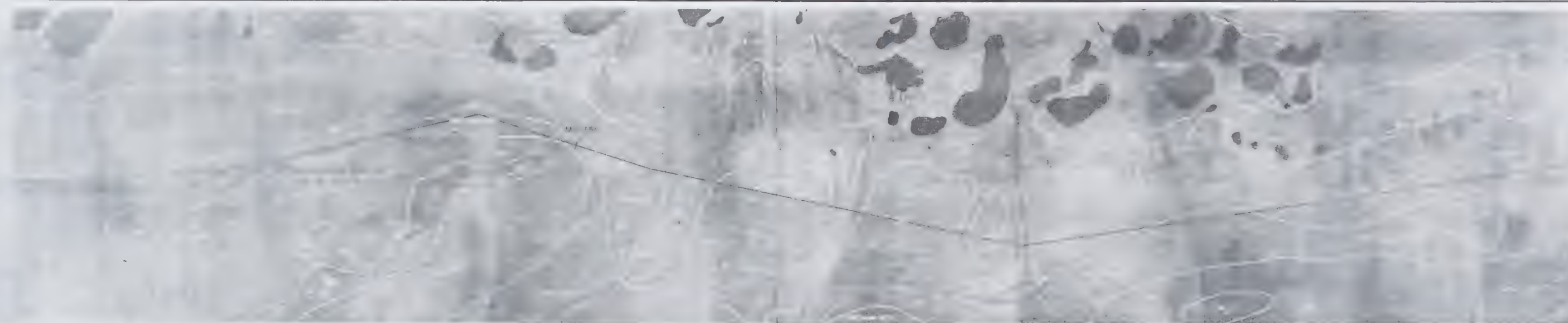
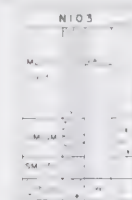
Figure 1 shows a schematic diagram of a four-bar linkage mechanism. The mechanism consists of four links: a fixed frame (link 1), a crank (link 2), a coupler (link 3), and a follower (link 4). The joints are revolute joints. The diagram shows the mechanism in a specific configuration with dimensions and angles labeled. The crank (link 2) has a length of 1.0 and is at an angle of 120 degrees. The coupler (link 3) has a length of 1.0 and is at an angle of 120 degrees. The follower (link 4) has a length of 1.0 and is at an angle of 120 degrees. The fixed frame (link 1) has a length of 1.0 and is at an angle of 120 degrees. The diagram also shows the mechanism in a different configuration with dimensions and angles labeled.



SS living bog, ribbed and reticulated leaves; peat generally less than 5 ft thick



TERRAIN MAPPING BY
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TRAIN	TYPE
1	1
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99	99
100	100

* 21044

notoriety

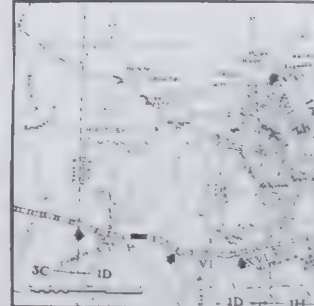
40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

SI up to 9 ft of soil depth (100-150 cm) present time
and at 9-15 m depth below surface

87 unpatterned peatland, peat generally less than 1 ft thick

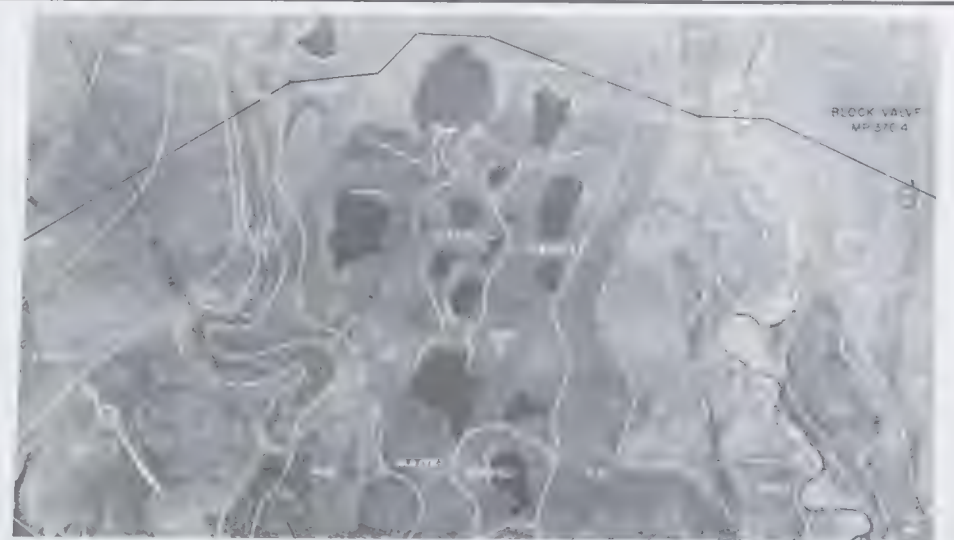
88 Siting bog, ribbed and ref. varied fens, peat

1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 26



TERRAIN MAPPING BY
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REGINA, SASK

[illegible]



Block Valve
MP 370.4

STATIONING

1. 0+00 TO 0+100

2. 0+100 TO 0+200

3. 0+200 TO 0+300

4. 0+300 TO 0+400

5. 0+400 TO 0+500

6. 0+500 TO 0+600

7. 0+600 TO 0+700

8. 0+700 TO 0+800

9. 0+800 TO 0+900

10. 0+900 TO 1+000

11. 1+000 TO 1+100

12. 1+100 TO 1+200

13. 1+200 TO 1+300

14. 1+300 TO 1+400

15. 1+400 TO 1+500

16. 1+500 TO 1+600

17. 1+600 TO 1+700

18. 1+700 TO 1+800

19. 1+800 TO 1+900

20. 1+900 TO 2+000

21. 2+000 TO 2+100

22. 2+100 TO 2+200

23. 2+200 TO 2+300

24. 2+300 TO 2+400

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27. 2+600 TO 2+700

28. 2+700 TO 2+800

29. 2+800 TO 2+900

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39. 3+800 TO 3+900

40. 3+900 TO 4+000

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67. 6+600 TO 6+700

68. 6+700 TO 6+800

69. 6+800 TO 6+900

70. 6+900 TO 7+000

71. 7+000 TO 7+100

72. 7+100 TO 7+200

73. 7+200 TO 7+300

74. 7+300 TO 7+400

75. 7+400 TO 7+500

76. 7+500 TO 7+600

77. 7+600 TO 7+700

78. 7+700 TO 7+800

79. 7+800 TO 7+900

80. 7+900 TO 8+000

81. 8+000 TO 8+100

82. 8+100 TO 8+200

83. 8+200 TO 8+300

84. 8+300 TO 8+400

85. 8+400 TO 8+500

86. 8+500 TO 8+600

87. 8+600 TO 8+700

88. 8+700 TO 8+800

89. 8+800 TO 8+900

90. 8+900 TO 9+000

91. 9+000 TO 9+100

92. 9+100 TO 9+200

93. 9+200 TO 9+300

94. 9+300 TO 9+400

95. 9+400 TO 9+500

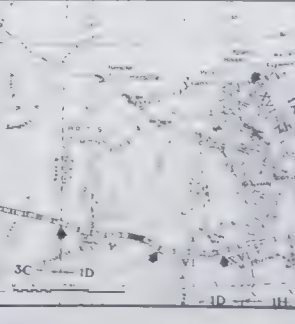
96. 9+500 TO 9+600

97. 9+600 TO 9+700

98. 9+700 TO 9+800

99. 9+800 TO 9+900

100. 9+900 TO 10+000



This figure is a detailed technical drawing of a gas pipeline route alignment and terrain data, spanning from ownership to ownership. It includes a profile view, aerial photographs, and a terrain typing legend. The drawing is divided into several sections: Ownership, Profile, Aerial Photographs, Terrain Typing Legend, and a detailed data table. The data table includes columns for Segment Numbers, Stationing, and various data points. The terrain typing legend defines symbols for different terrain features. The detailed data table includes columns for Segment Numbers, Stationing, and various data points. The drawing is divided into several sections: Ownership, Profile, Aerial Photographs, Terrain Typing Legend, and a detailed data table. The data table includes columns for Segment Numbers, Stationing, and various data points. The terrain typing legend defines symbols for different terrain features. The detailed data table includes columns for Segment Numbers, Stationing, and various data points.

Segment Numbers	Stationing	Various Data Points
1	0.00	0.00
2	0.02	0.02
3	1.01	1.01
4	1.38	1.38
5	1.81	1.81
6	2.14	2.14
7	3.17	3.17
8	3.49	3.49
9	3.83	3.83
10	6.78	6.78
11	6.88	6.88
12	7.25	7.25
13	10.95	10.95
14	11.03	11.03
15	11.15	11.15
16	11.88	11.88
17	11.83	11.83

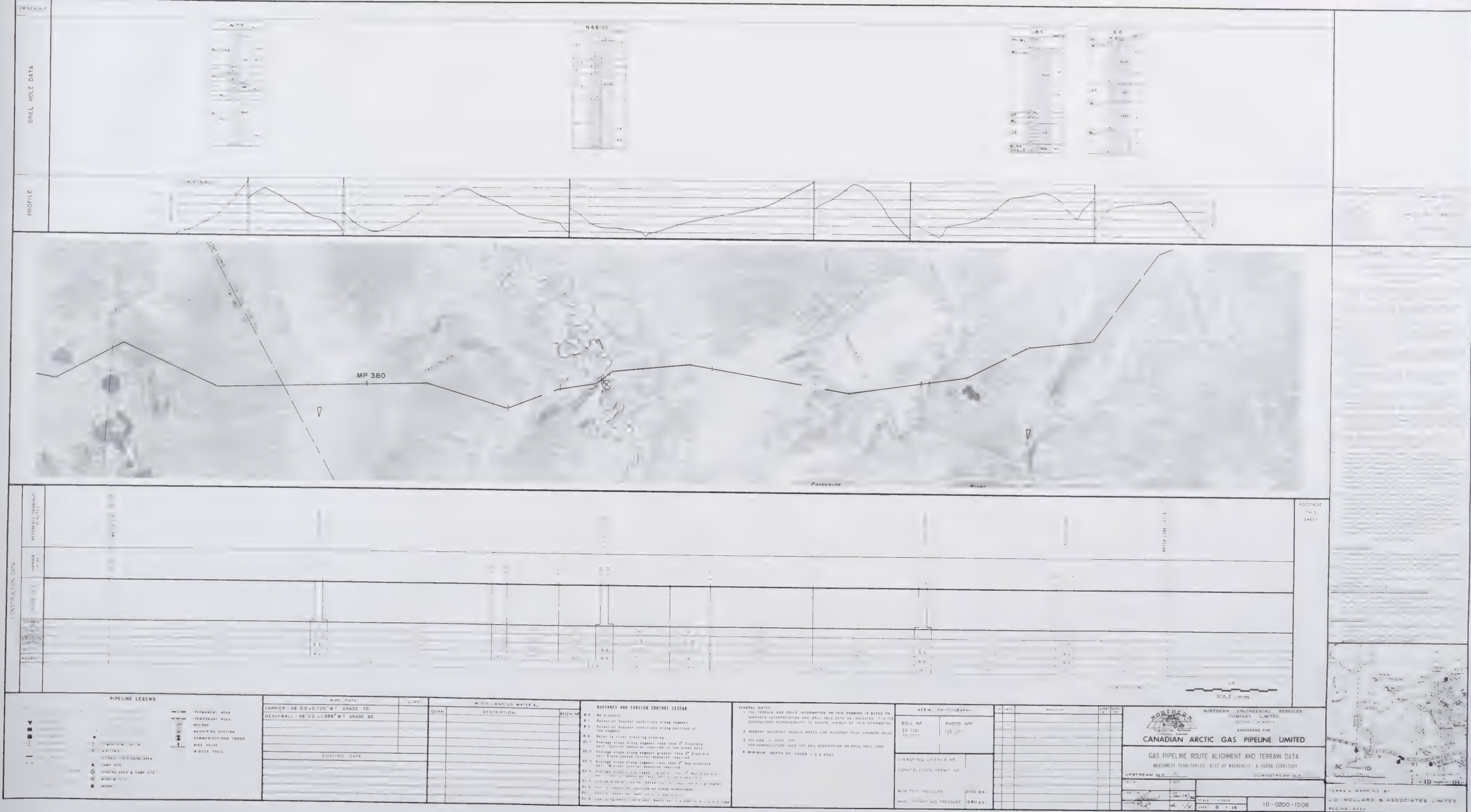


TERRAIN TYPING LEGEND

- V -- OLD CHOW BASIN PHYSIOGRAPHIC DIVISION
A. Area Type - 1. Order to be given, from west to east, in the order of increasing elevation.
1. Active flood plain, exposed sand and/or gravel.
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TERRAIN MAPPING BY
J.D. MOLLARD & ASSOCIATES LIMITED
REGINA, SASK.



DRILL HOLE DATA

PROFILE

CONSTRUCTION DATA

REFERENCE DRAWINGS & NOTES

HANDED

FOOTAGE
TH 5
SHEET

PIPELINE LEGEND

- PERMANENT ROAD
- TEMPORARY ROAD
- WELPAD
- MEASURED STATION
- COMMUNICATIONS TOWER
- BISE VALVE
- WINTER TRAIL

PIPELINE DATA

CARRIER - 48" O.D. x 0.720" W.T. GRADE 70	QUAN	DESCRIPTION	RECON
HEAVYWALL - 48" O.D. x 1.034" W.T. GRADE 65			

COATING DATA

	QUAN	DESCRIPTION	RECON

BUDGETARY AND EROSION CONTROL LEGEND

- B-0 No Agency
- B-1 Potential budget conditions along segment
- B-2 Potential budget conditions along portions of the segment
- B-3 Refer to river crossing drawing
- EC-1 Average slope along segment less than 3% Erosion Risk: Erosion control measures required
- EC-2 Average slope along segment greater than 3% Erosion Risk: Erosion control measures required
- EC-3 Average slope along segment less than 3% Non erodible soil: Erosion control measures required
- EC-4 Average slope along segment greater than 3% Non erodible soil: Erosion control measures required
- EC-5 Average slope along segment less than 3% Erosion Risk: Erosion control measures required
- EC-6 Average slope along segment greater than 3% Erosion Risk: Erosion control measures required
- EC-7 Average slope along segment less than 3% Erosion Risk: Erosion control measures required
- EC-8 Average slope along segment greater than 3% Erosion Risk: Erosion control measures required
- EC-9 Average slope along segment less than 3% Erosion Risk: Erosion control measures required
- EC-10 Average slope along segment greater than 3% Erosion Risk: Erosion control measures required

GENERAL NOTES

1. THE TERRAIN AND SOILS INFORMATION ON THIS DRAWING IS BASED ON AIRPHOTO INTERPRETATION AND DRILL HOLE DATA AS INDICATED. IT IS THE CONTRACTOR'S RESPONSIBILITY TO ASSURE HIMSELF OF THIS INFORMATION.
2. SEGMENT MILEPOST SQUARES MATCH LINE MILEPOST PLUS CHANGE VALUE.
3. SEE DRG. 4-0100-001 FOR NOMENCLATURE USED FOR SOIL DESCRIPTION ON DRILL HOLE LOGS.
4. MINIMUM DEPTH OF COVER = 8.0 FEET.

AIR PHOTOGRAPHY

ROLL NO.	PHOTO NO.
CR 7081	135-13

OPERATING LICENSE NO.

CONSTRUCTION PERMIT NO.

MIN. TEST PRESSURE 2100 PSI

MAX. WORKING PRESSURE 1680 PSI

NORTHERN ENGINEERING SERVICES COMPANY LIMITED

CANADIAN ARCTIC GAS PIPELINE LIMITED

GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA

NORTHWEST TERRITORIES DIST. OF MACENZIE & YUKON TERRITORY

UPSTREAM M.P. 18 **DOWNSTREAM M.P. 38**

SCALE 1" = 200'

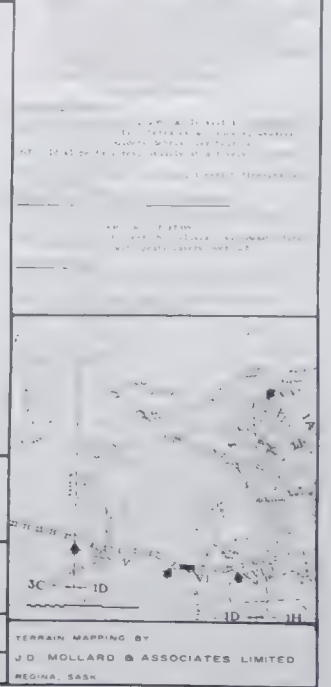
DATE 10/1/78 **BY J. L. H. / J. L. H.**

TH 5 **14** **ID-0200-1008**

TERRAIN MAPS BY

J. D. MOLLARD & ASSOCIATES LIMITED

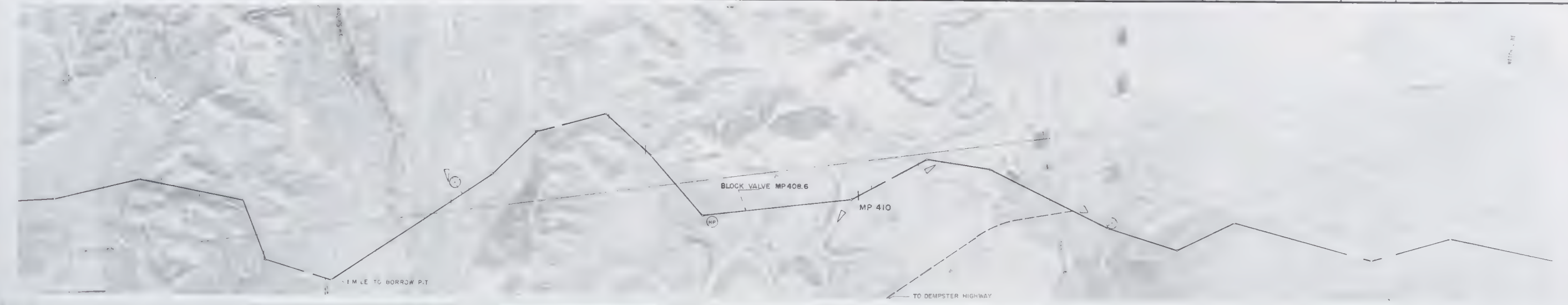
ALBANY, CANADA

[illegible][illegible]

DRILL HOLE DATA

ENGINE

DATE



1. M LE TO BORROW P.T.

TO DEMPSTER HIGHWAY

Block Valve MP 408.6

MP 410

1. M LE TO BORROW P.T.

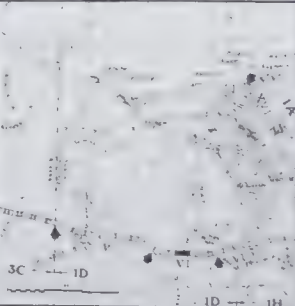
TO DEMPSTER HIGHWAY

Block Valve MP 408.6

MP 410

TERRAIN TYPING LEGEND

- 1. M LE TO BORROW P.T.
- TO DEMPSTER HIGHWAY
- Block Valve MP 408.6
- MP 410



TERRAIN MAPPING BY
JD MOLLARD & ASSOCIATES LIMITED
REGINA, SASK.

This image shows a blank, lined page from a notebook. The page is oriented horizontally. It features horizontal ruling lines and a vertical margin line on the left side. The paper has a slightly aged, off-white appearance. There is no handwriting or other markings on the page.

[illegible][illegible][illegible][illegible]

GENERAL NOTES

- 1 THE "TERRAIN AND SOILS INFORMATION ON THIS DRAWING IS BASED ON AEROPHOTO INTERPRETATION AND DRILL HOLE DATA AS INDICATED. IT IS NOT A GUARANTEED REPRESENTATION OF THE ACTUAL SURFACE OF THE EARTH."
- 2 SECTANT W/LEVEST EQUALLY MATCH THE W/LEVEST PLUS CHANGE IN V.
- 3 SEE UMG & DDD. C01

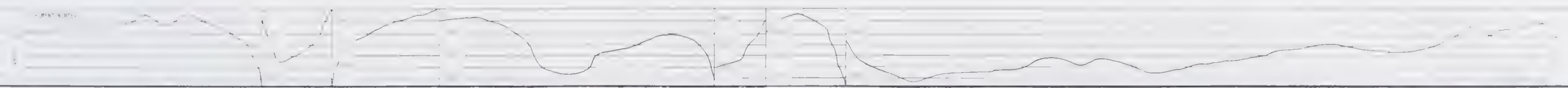
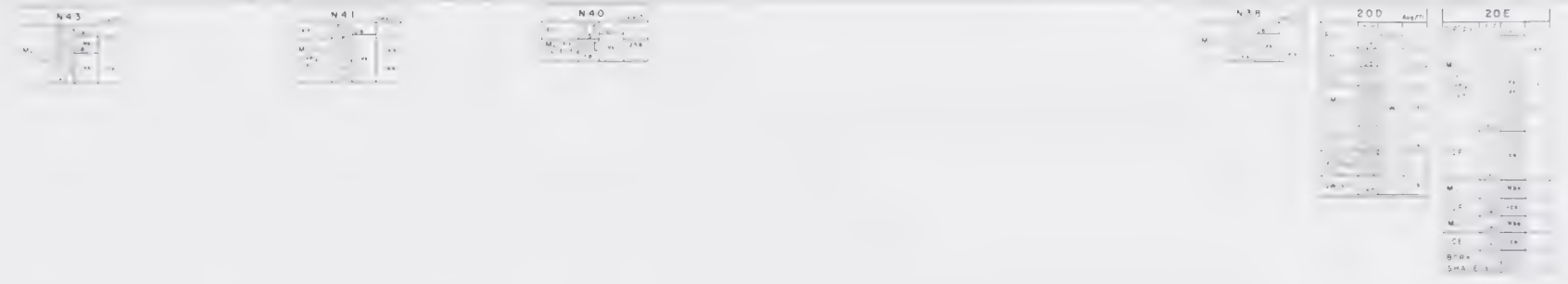
FOR INFORMATION, WE USED CRY 10, DESCRIBED ON DRILL HOLE LOGS

A MINIMUM DEPTH OF COVER - 2 FEET

1. NAME (LAST, FIRST, MIDDLE) 2. DATE OF BIRTH 3. PLACE OF BIRTH 4. SEX 5. RACE 6. HEIGHT 7. WEIGHT 8. HAIR COLOR 9. EYE COLOR 10. COMPLEXION 11. SCARS, TATTOOS, OR OTHER MARKS 12. EDUCATION 13. OCCUPATION 14. PRESENT ADDRESS 15. PREVIOUS ADDRESSES 16. SOCIAL SECURITY NUMBER 17. MARITAL STATUS 18. NUMBER OF CHILDREN 19. NAMES OF CHILDREN 20. DATE OF LAST CONTACT 21. REASON FOR LAST CONTACT 22. DATE OF NEXT CONTACT 23. REASON FOR NEXT CONTACT 24. DATE OF DEPARTURE 25. REASON FOR DEPARTURE 26. DATE OF RETURN 27. REASON FOR RETURN 28. DATE OF DEATH 29. REASON FOR DEATH 30. DATE OF BURIAL 31. REASON FOR BURIAL 32. DATE OF CREMATION 33. REASON FOR CREMATION 34. DATE OF INTERMENT 35. REASON FOR INTERMENT 36. DATE OF EXHUMATION 37. REASON FOR EXHUMATION 38. DATE OF REINTERMENT 39. REASON FOR REINTERMENT 40. DATE OF RECREATION 41. REASON FOR RECREATION 42. DATE OF RECREATION 43. REASON FOR RECREATION 44. DATE OF RECREATION 45. REASON FOR RECREATION 46. DATE OF RECREATION 47. 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[illegible]

OWNERSHIP
DRILL HOLE DATA
PROFILE



No data available on these streams. Expert may be fitted by the water flows. May have been a small stream in the past.

Soil is light brown, sandy, and is a good soil. It is not very fertile for agriculture. It is a good soil for growing crops. It is a good soil for growing crops. It is a good soil for growing crops.

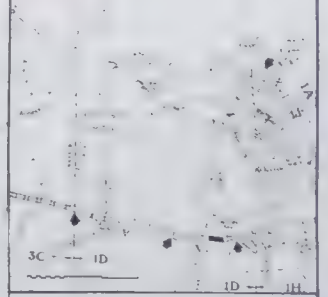
2. The area is a good soil. It is a good soil for growing crops. It is a good soil for growing crops. It is a good soil for growing crops.

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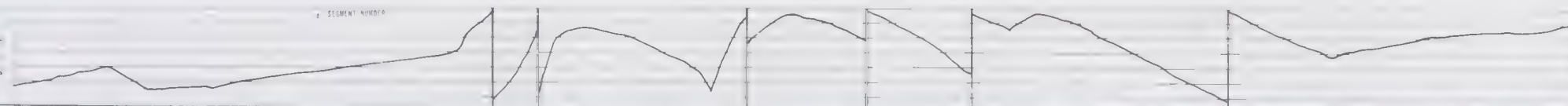
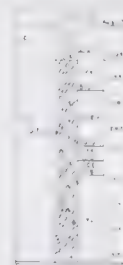
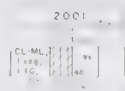
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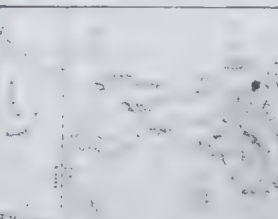
TERRAIN MAPPING BY
J.D. MOLLARD & ASSOCIATES LIMITED
REGINA, SASK.

ID-0200-1011



RETTIG, L. W.

0.972, 0.986

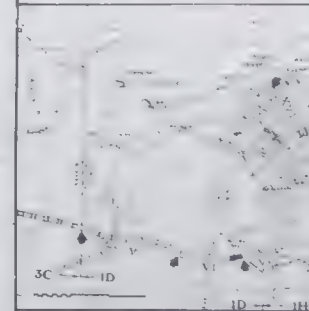
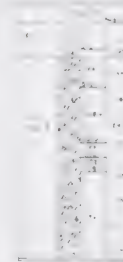
[illegible]FOOT
THI
SUE
$$x_1, \dots, x_n \in \mathbb{R}^n, \quad x_i = (x_{i1}, \dots, x_{in})^T, \quad i = 1, \dots, n.$$

$$3C - 1D$$

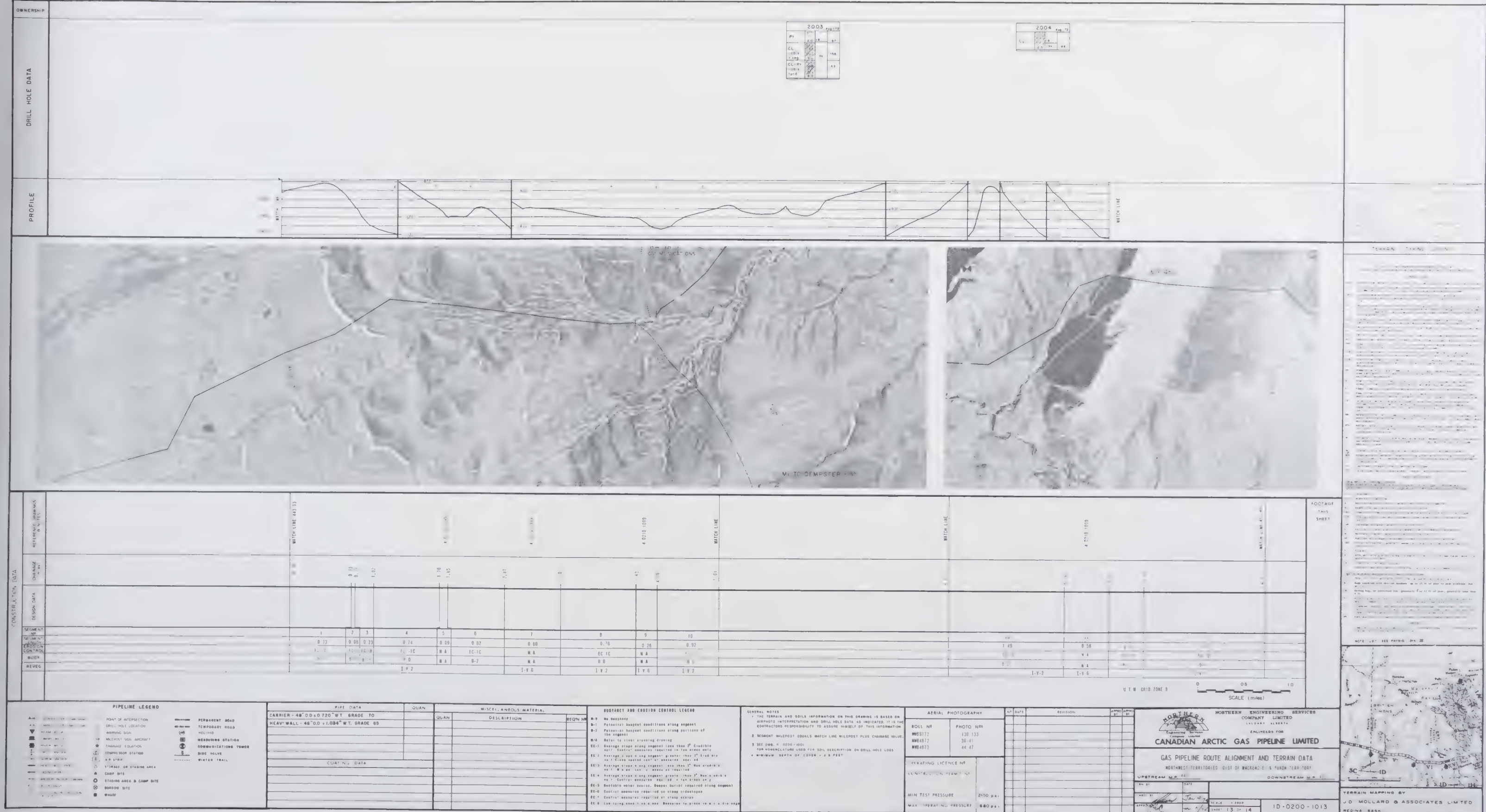
10

TERRAIN MAPPING BY

06 2 43 5-50

PIPELINE LEGEND										PIPE DATA										QUAN										MISCELLANEOUS MATERIAL										BUTDANCY AND EROSION CONTROL LEGEND										GENERAL NOTES										AERIAL PHOTOGRAPHY										VERSION										APPROVAL									
										CARRIER 48" O.D. x 1.034" W.T. GRADE 70 HEAVYWALL - 48" O.D. x 1.034" W.T. GRADE 65										QUAN DESCRIPTION REG.NR.										1. No. present 2. Potential bogged conditions along segment 3. Potential bogged conditions along portions of the segment 4. Bogged conditions along segment 5. Average steps along segment less than 3" Free-ditch 6. Control measures required in bogged areas only 7. Average steps along segment greater than 3" Free-ditch 8. Control measures required in bogged areas only 9. Average steps along segment less than 3" Max. erodible 10. Control measures required in bogged areas only 11. Average steps along segment greater than 3" Max. erodible 12. Control measures required in bogged areas only 13. Portable water course 14. Control measures required on steep slopes 15. Control measures required on steep slopes 16. Control measures required on steep slopes										1. THE TERRAIN AND SOILS INFORMATION ON THIS DRAWING IS BASED ON AIRPHOTO INTERPRETATION AND DRILL HOLE DATA AS INDICATED. IT IS THE CONTRACTOR'S RESPONSIBILITY TO ASSURE HIMSELF OF THIS INFORMATION. 2. SEGMENT MILEPOST EQUALS MATCH LINE MILEPOST PLUS CHAINAGE VALUE. 3. SEE DWG. NO. 0800-1001 FOR HOMECLATURE USED FOR SOIL DESCRIPTION ON DRILL HOLE LOGS. 4. MINIMUM DEPTH OF COVER = 3.0 FEET										ROLL NO. CR7013 NW 0.287 NBS 0772										OPERATING LICENSE NO. CONSTRUCTION PERMIT NO.										MIN. TEST PRESSURE 1680 PSI										SHEET 12 OF 14 10-0200-1002									





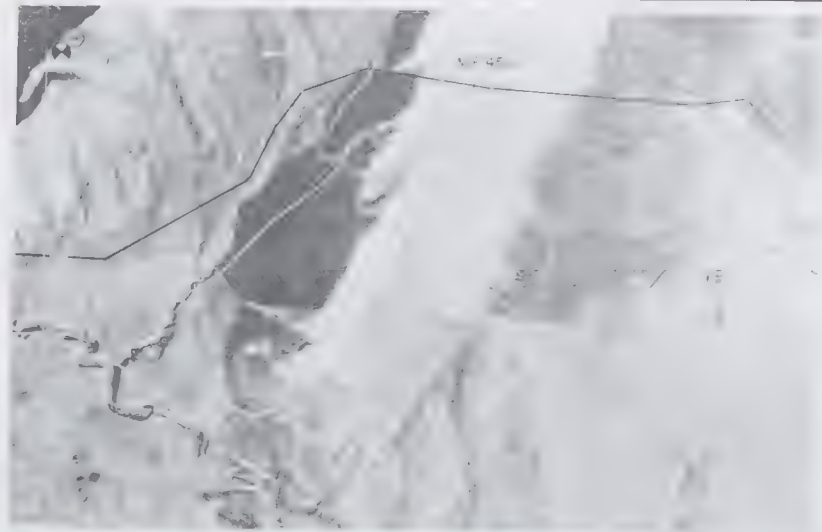
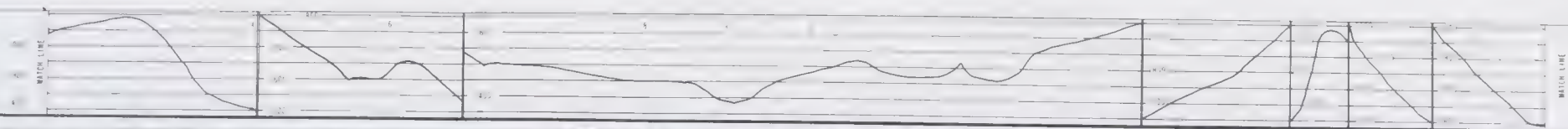
OWNERSHIP

DRILL HOLE DATA

PROFILE

2003 Aug 7/11			
PI	1	2	3
CL	1.0	2.0	3.0
CL-PI	0.0	1.0	2.0
PI-CL	0.0	1.0	2.0

2004 Aug 12			
CL	1	2	3
CL-PI	0.0	1.0	2.0
PI-CL	0.0	1.0	2.0

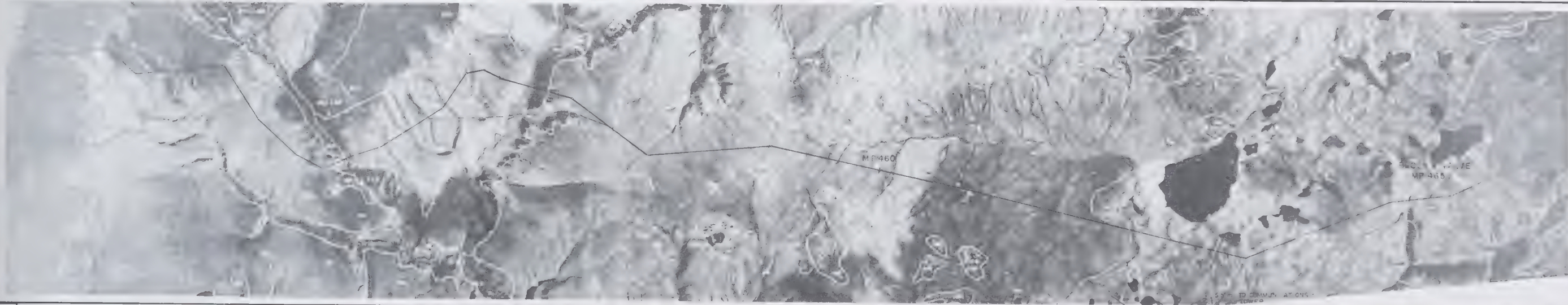
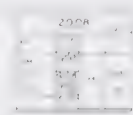


TERRAIN TYPING LEGEND

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
MF460

MP 465.

5.5 m TO COMMUN. AT OVS.
TOWED

FOOTAGE
THIS
SHEET

PIPELINE LEGEND

	PLANT OR INTERSECTION		PERMANENT ROAD
	HIGHWAY		RELIEF
	MAIN PIPELINE		MEASURING STATION
	BRANCH PIPELINE		COMMUNICATIONS TOWER
	COMPRESSOR STATION		SIDE VALVE
	AIR STOP		WINTER TRAIL
	STORAGE OR STAGING AREA		
	CAMP SITE		
	STAGING AREA OR CAMP SITE		
	GUARD POST		
	WHARF		

PIPE DATA

SMALL "S" ☐ LARGE "L" ☐ GRADE "G" ☐ GRADE "G" ☐

HEAVYWALL - 48" OD + 1.034" WT GRADE 55

COATING DATA

[illegible][illegible]

OTHER: WATER

1 THE FORMER AND SOILS INFORMATION ON THIS DRAWING IS BASED ON
BURNHOTS INTERPRETATION AND DRILL HOLE DATA AS INDICATED BY THE
CONTRACTORS RESPONSIBILITY TO ASSURE HIMSELF OF THIS INFORMATION

2 SEGMENT WILEPOST* EQUALS MATCH LINE WILEPOST PLUS CHARGE VALUE

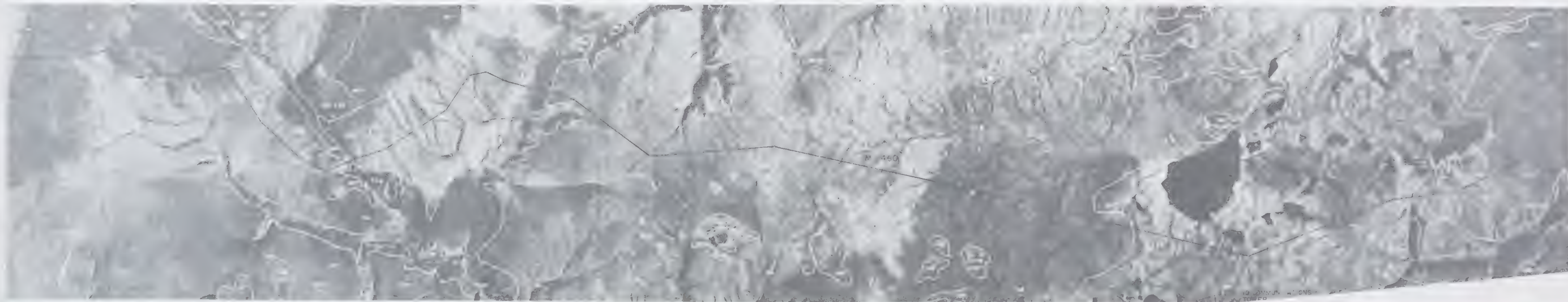
3 SEE DRG. A 0702-10
FOR NOMENCLATURE USED FOR SOIL DESCRIPTION ON DRILL HOLE LOSS

4 MINIMUM DEPTH OF COVER 2 0 FEET

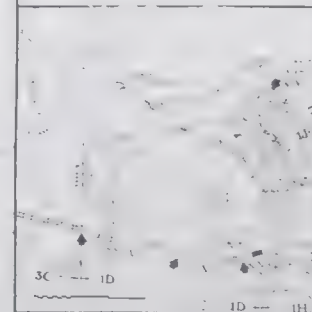
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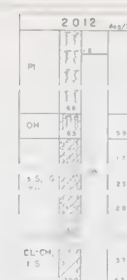
	NORTHERN ENGINEERING COMPANY LIMITED	0800 71
	1, CECIL STREET	
	SINGAPORE	
	CANADIAN ARCTIC GAS PIPELINE LIMITED	
	GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA	
	NORTHWEST TERRITORIES DIST OF WACHNEZ & FORDON TERRITORY	
POTRANAL MCM	— ANCHORAGE —	
1	2	3
4	5	6
7	8	9
10	11	12

AERIAL MAPPING BY
J.D. MOLLARD & ASSOCIATES LIMITED



*Ingrasa ranges tributary to Stony Creek - some may contain gray iron - avoid this
Expect no winter flows. Caution w/ be taken if no winter cross. g. to avoid this





TERRAIN TYPING LEGEND

REV	DATE	BY	CHKD	DESCRIPTION
1	11/15	11/15	11/15	11/15
2	11/15	11/15	11/15	11/15
3	11/15	11/15	11/15	11/15
4	11/15	11/15	11/15	11/15
5	11/15	11/15	11/15	11/15
6	11/15	11/15	11/15	11/15
7	11/15	11/15	11/15	11/15
8	11/15	11/15	11/15	11/15
9	11/15	11/15	11/15	11/15
10	11/15	11/15	11/15	11/15
11	11/15	11/15	11/15	11/15
12	11/15	11/15	11/15	11/15
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14	11/15	11/15	11/15	11/15
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16	11/15	11/15	11/15	11/15
17	11/15	11/15	11/15	11/15
18	11/15	11/15	11/15	11/15
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21	11/15	11/15	11/15	11/15
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23	11/15	11/15	11/15	11/15
24	11/15	11/15	11/15	11/15
25	11/15	11/15	11/15	11/15
26	11/15	11/15	11/15	11/15
27	11/15	11/15	11/15	11/15
28	11/15	11/15	11/15	11/15
29	11/15	11/15	11/15	11/15
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69	11/15	11/15	11/15	11/15

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PIPELINE LEGEND

	POINT OF INTERSECTION		PERMANENT ROAD
	TEMPORARY ROAD		MEASURING STATION
	COMMON CAT-DNS TOWER		SLIDE VALVE
	WORKING ROAD		
	CAMP SITE		
	COMMUNICATION & AMP		
	WORKING		
	BLAST		

[illegible][illegible][illegible]

GENERAL NOTES


1 THE TERRAIN AND SOILS INFORMATION ON THIS DRAWING IS BASED ON AIRPHOTO INTERPRETATION AND DRILL HOLE DATA AS INDICATED. THE CONTRACTOR'S RESPONSIBILITY TO ASSURE HIMSELF OF THIS INFORMATION.

W U M N L F

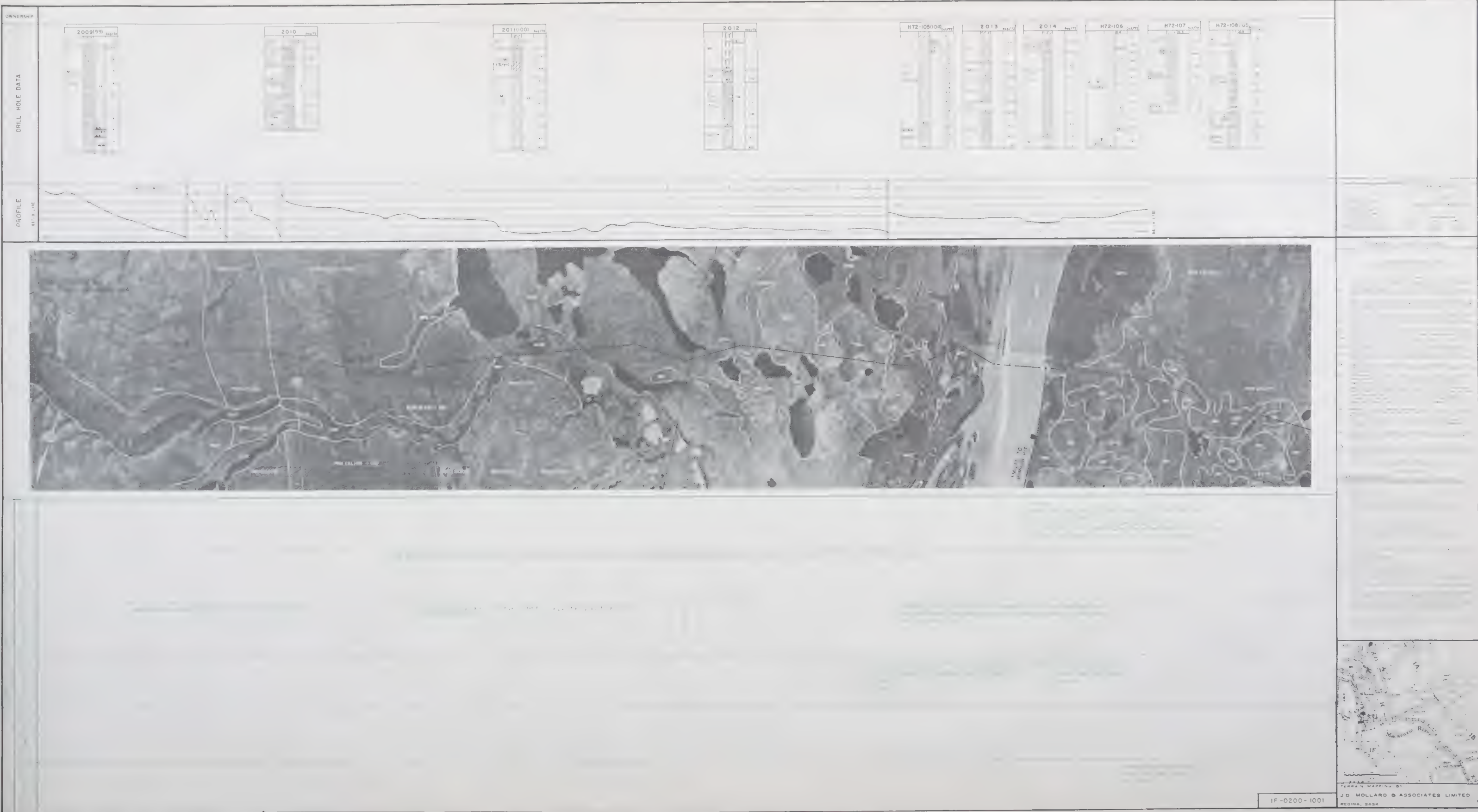
3 SEE DWG. 4 DDDO 00-
FOR HOWECLAIR RE-USED FOR 30. DESCRIBED ON JN DRILL HOLE - 351

• M W M W KATH OF COVER + 2 B FEET

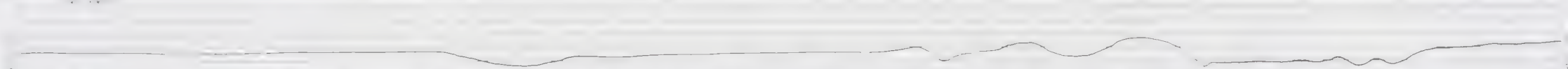


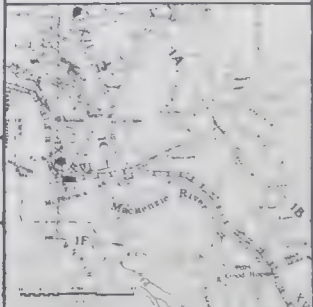
AERIAL PHOTOGRAPHY		WT	HT	RELATION	ARMED	AT
ROLL NO	PHOTO NO					
PERMIT NO. 11-11-11-11						
CONSTRUCTION PERMIT NO						
MIN. TEST PRESSURE		2100 PSI				
MAX. OPERATING PRESSURE		1600 PSI				

		SCALE 1:5000 NORTHERN ENGINEERING SERVICES COMPANY LIMITED CALGARY ALBERTA ENGINEERS FOR	
CANADIAN ARCTIC GAS PIPELINE LIMITED			
GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA NORTHWEST TERRITORIES DIST OF WACHOWITZ & THORN TERRITORY			
UPSTREAM M.P. 466		DOWNSTREAM M.P. 4	
DEN BY <i>[Signature]</i>	DATE <i>[Blank]</i>		
CHECK BY <i>[Signature]</i>	TIME <i>1:30</i>		
APPROVED BY <i>[Signature]</i>	DATE <i>5/14</i>	SCALE 1:5000 SHEET 1 OF 6	IF-0200-1001





[illegible]

<div>DRILL HOLE DATA</div>		
<div>PROFILE</div>		
<div>ENVIRONMENTAL DATA AND PROTECTION MEASURES</div> <div>VEGETATION</div>	<div>   </div> <div> <p>Large area. Potentially a peat bog. The depressions are small, shallow water bodies and some are used as ponds. The vegetation is mostly forested, but there are some open areas.</p> <p>Small area. The depressions are small, shallow water bodies and some are used as ponds. The vegetation is mostly forested, but there are some open areas.</p> </div> <div> <p>Dense shrub communities of willow and alder with scattered black spruce and some paper birch. Understory of dwarf birch, heath and moss. Depressions have more sedge and moss.</p> <p>Dwarf spruce and mature black spruce with heavy understory of willow and feather grass. The forest has sedge and sphagnum moss scattered throughout.</p> </div> <div>  </div>	<div>IF-0200-1002</div> <div>J.D. MOLLARD & ASSOCIATES LIMITED REGINA, SASK.</div>

DATE

DRILL HOLE DATA

PROFILE

N73-43
100m

MP 490

COMPRESSOR STATION
1A-1 MP 496.8

N73-43

MP 500

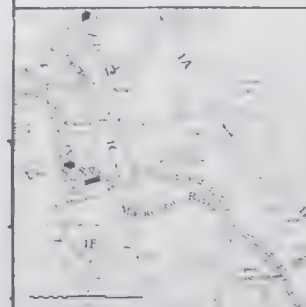
Low productivity in wet forest or bog
Potential wood and carbon storage
in wet forest

Due to low productivity in wet forest or bog
Potential wood and carbon storage
in wet forest

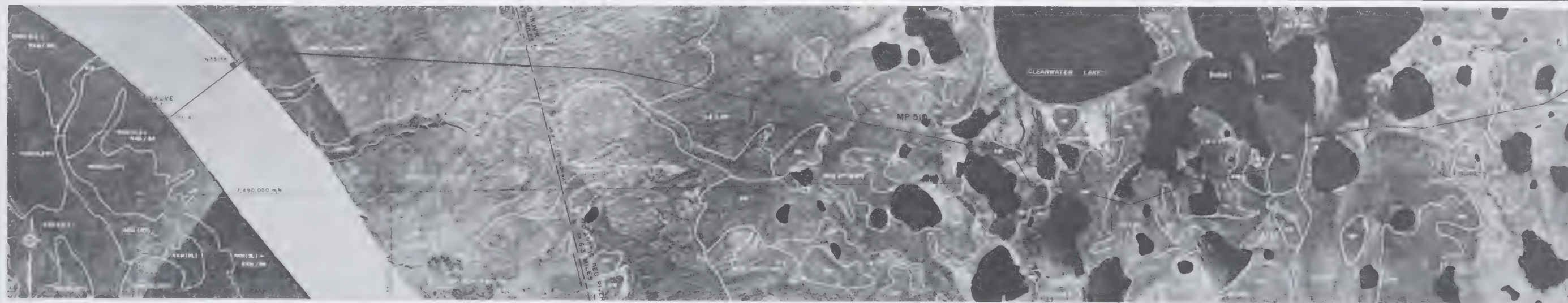
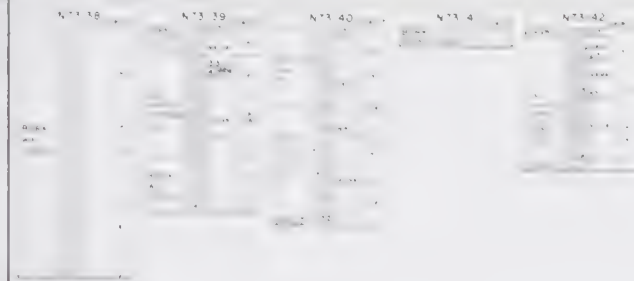
Open wet forest or bog with a
cover of low vegetation

Open wet forest or bog with a cover of low vegetation
Potential wood and carbon storage
in wet forest

Open wet forest or bog with a cover of low vegetation
Potential wood and carbon storage
in wet forest



PROFILE



CONSTRUCTION DATA

0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 266 267 268 269 270 271 272 273 274 275 276 277 278 279 280 281 282 283 284 285 286 287 288 289 290 291 292 293 294 295 296 297 298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 352 353 354 355 356 357 358 359 360 361 362 363 364 365 366 367 368 369 370 371 372 373 374 375 376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391 392 393 394 395 396 397 398 399 400 401 402 403 404 405 406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 429 430 431 432 433 434 435 436 437 438 439 440 441 442 443 444 445 446 447 448 449 450 451 452 453 454 455 456 457 458 459 460 461 462 463 464 465 466 467 468 469 470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494 495 496 497 498 499 500 501 502 503 504 505 506 507 508 509 510 511 512 513 514 515 516 517 518 519 520 521 522 523 524 525 526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547 548 549 550 551 552 553 554 555 556 557 558 559 560 561 562 563 564 565 566 567 568 569 570 571 572 573 574 575 576 577 578 579 580 581 582 583 584 585 586 587 588 589 590 591 592 593 594 595 596 597 598 599 600 601 602 603 604 605 606 607 608 609 610 611 612 613 614 615 616 617 618 619 620 621 622 623 624 625 626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653 654 655 656 657 658 659 660 661 662 663 664 665 666 667 668 669 670 671 672 673 674 675 676 677 678 679 680 681 682 683 684 685 686 687 688 689 690 691 692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726 727 728 729 730 731 732 733 734 735 736 737 738 739 740 741 742 743 744 745 746 747 748 749 750 751 752 753 754 755 756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 778 779 780 781 782 783 784 785 786 787 788 789 790 791 792 793 794 795 796 797 798 799 800 801 802 803 804 805 806 807 808 809 810 811 812 813 814 815 816 817 818 819 820 821 822 823 824 825 826 827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843 844 845 846 847 848 849 850 851 852 853 854 855 856 857 858 859 860 861 862 863 864 865 866 867 868 869 870 871 872 873 874 875 876 877 878 879 880 881 882 883 884 885 886 887 888 889 890 891 892 893 894 895 896 897 898 899 900 901 902 903 904 905 906 907 908 909 910 911 912 913 914 915 916 917 918 919 920 921 922 923 924 925 926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 959 960 961 962 963 964 965 966 967 968 969 970 971 972 973 974 975 976 977 978 979 980 981 982 983 984 985 986 987 988 989 990 991 992 993 994 995 996 997 998 999 1000 1001 1002 1003 1004 1005 1006 1007 1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1028 1029 1030 1031 1032 1033 1034 1035 1036 1037 1038 1039 1040

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5

PIPELINE LEGEND

- * COMMISSION STATION
 * 1-0 STOP
 * STATION OF STAGING AREA
 * WWT
 * 1-0 1-0 1-0 1-0 1-0
 * BORROW SITE
 * WORK

[illegible]

BUDGETARY AND GROWTH CONTROL LEGEND									
A	W	NE	Insensitivity						
B	U	P	Potential budget reduction along segment						
C	U	E	Excess capacity						
			the segment						
D	U	A	Ability to cover operating financing						
E	U	U	Unfavorable						
F	U	U	Unfavorable						
G	U	U	Unfavorable						
H	U	U	Unfavorable						
I	U	U	Unfavorable						
J	U	U	Unfavorable						
K	U	U	Unfavorable						
L	U	U	Unfavorable						
M	U	U	Unfavorable						
N	U	U	Unfavorable						
O	U	U	Unfavorable						
P	U	U	Unfavorable						
Q	U	U	Unfavorable						
R	U	U	Unfavorable						
S	U	U	Unfavorable						
T	U	U	Unfavorable						
U	U	U	Unfavorable						
V	U	U	Unfavorable						
W	U	U	Unfavorable						
X	U	U	Unfavorable						
Y	U	U	Unfavorable						
Z	U	U	Unfavorable						

GENERAL NOTES

1. THE TERRAIN AND SOILS INFORMATION ON THIS DRAWING IS BASED ON AIRPHOTO INTERPRETATION AND DRILL HOLE DATA AS INDICATED. THE CONTRACTORS RESPONSIBILITY TO ASSURE HIMSELF OF THIS INFORMATION ON
2. SEGMENT WILEPOST (EQUALS MATCH LINE WILEPOST PLUS CHAINAGE VALUE
3. SEE DWS 4-0200-1001
4. MINIMUM DEPTH OF COVER = 2.5 FEET

AERIAL PHOTOGRAPH		DATE	TIME	REMARKS	APPROVED BY	SIGNATURE
W. N.	100-149					
NH/177	1. 87 85 9C 9Z					
	188 149					
OPERATING LICENSE NO.						
LICENSE FOR REMOTE USE						
A. B.	100-149					
M. J. K.	68-103					

CANADIAN ARCTIC GAS PIPELINE LIMITED

GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA

NORTHWEST TERRITORIES, DIST. OF WACKENZIE & YUKON TERRITORY

UPSTREAM M.P. 502

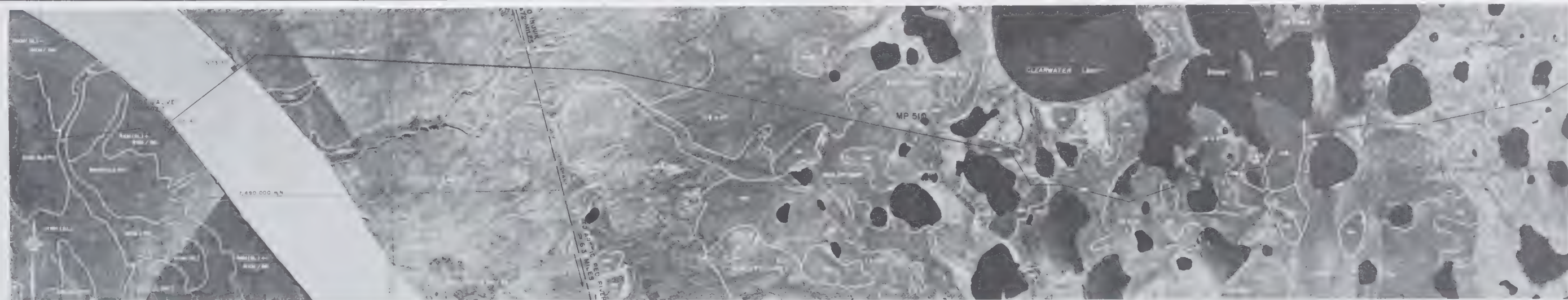
DOWNSTREAM M...

IF - 0200 - 1004

TERRAIN MAPPING BY

J. D. MOLLARD & ASSOCIATES LIMITED

96, 98, 545,



and therefore species use area for breeding, highly sensitive from

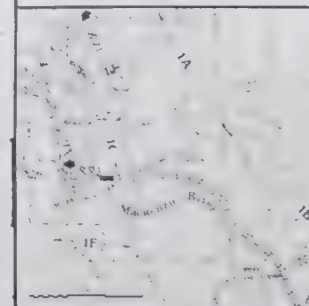
Lake and Pothole area, habitat w/JP y
Low eye aircraft fl pts will be

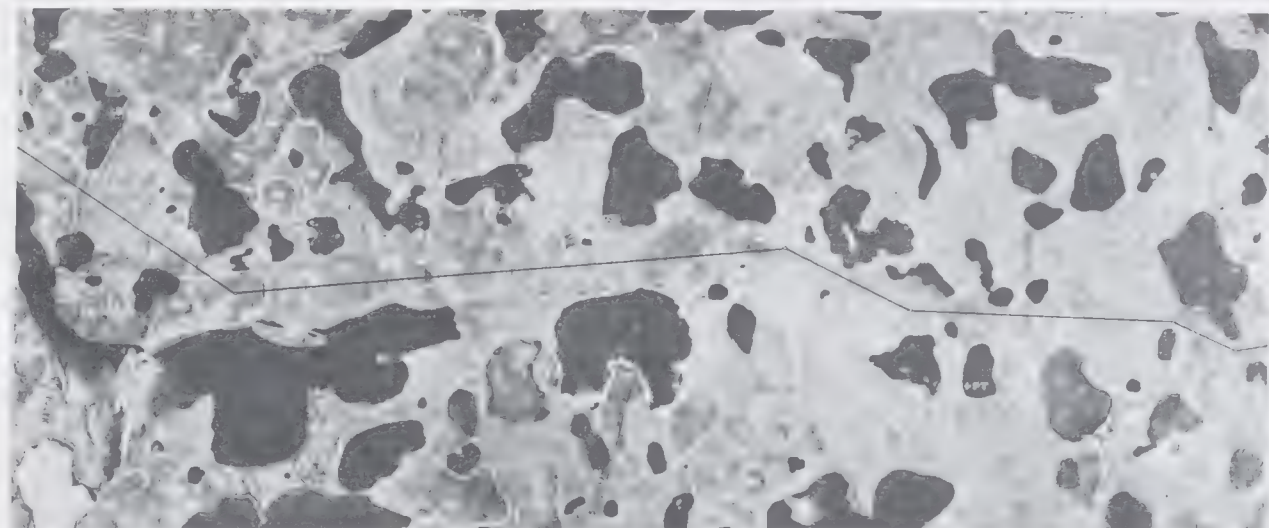
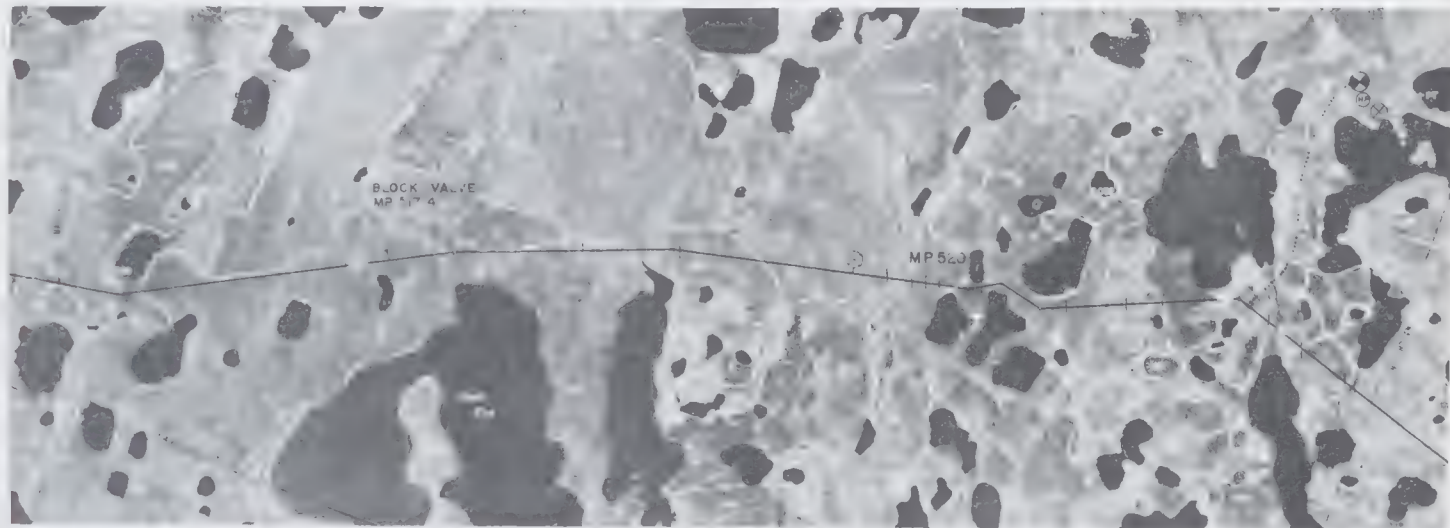
Shrub cover of
a Jer dwarf
briar, with
a few small

Sedge, grasses dwarf willow, with
lichen and some sphagnum heath
bogs

A. der. and
Jas. F. Birch
N.Y.C.

Two known archaeological sites - Arctic Red River - high priority





PIPELINE LEGEND

	PERMANENT ROAD
	TEMPORARY ROAD
	NECROD
	WEATHER STATION
	TEMPERATURE TOWER
	SIDE PATH
	WINTER TRAIL
	★
	★
	MINERAL SPRING
	ANALOG
	1/2 MILE OR STATION AREA
	CAMP SITE
	2/3 MILE OR CAMP SITE
	ANALOG SITE
	CHART


CARRIER	48°00'0720"	WT GRADE 70	
HEAVYWALL	48°00'±1094"	WT GRADE 65	

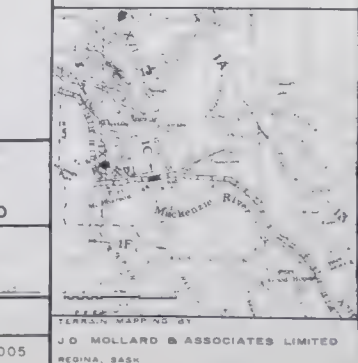
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GENERAL NOTES

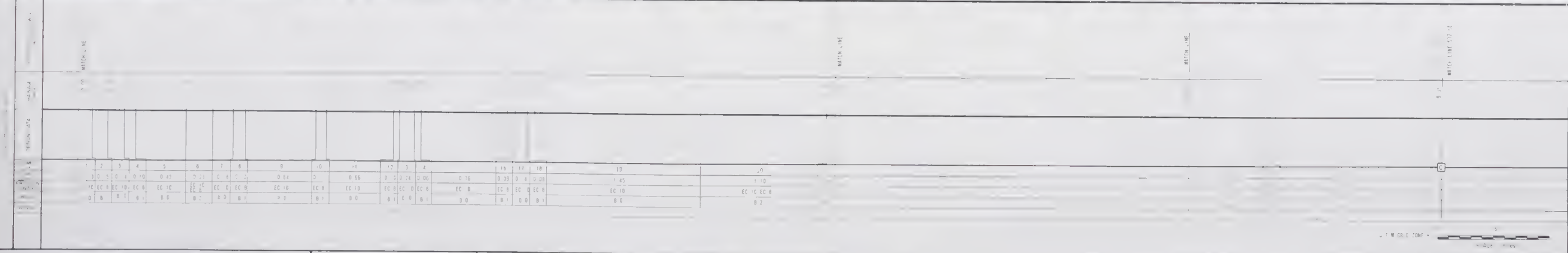
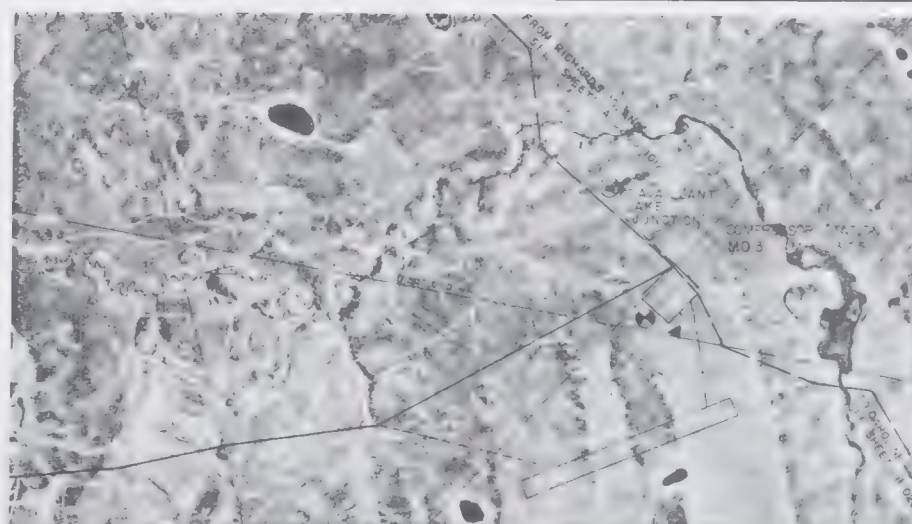
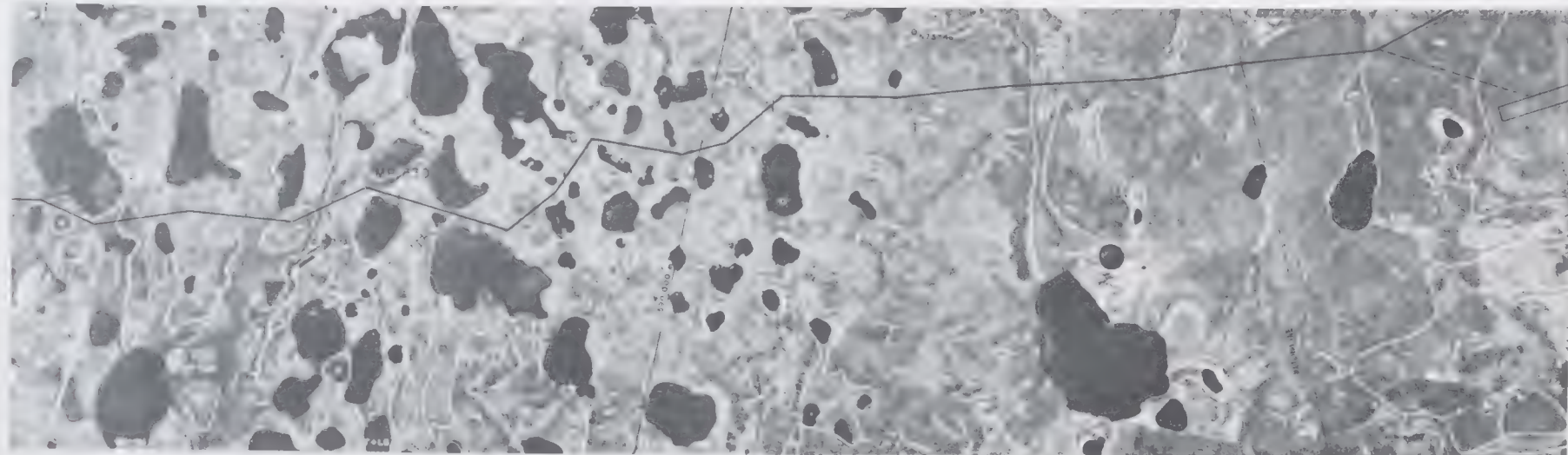
1. THE TERMS AND USES INFORMATION ON THIS DRAWING IS BASED ON
APPROXIMATE INTERPRETATION AND DRILL-HOLE DATA AS NOTED. THE
CONTRACTOR ASSUMES RESPONSIBILITY TO ASSURE HIMSELF OF THE ADEQUATE
SEGMENT MILLERST. EQUALS MATCH LINE MILLERST PLUS CHANGE VALUE
1.000 4.00 1.00
FOR ATTENTION: USE FROM SOLE DESCRIPTION ON DRILL-HOLE LOGS
MINIMUM DEPTH OF COVER = 2.0 FEET

[illegible]

APPROVED BY	APPROVED BY			NORTHERN ENGINEERING SERVICES COMPANY LIMITED CALGARY, ALBERTA ENGINEERS FOR CANADIAN ARCTIC GAS PIPELINE LIMITED
GAS PIPELINE ROUTE ALIGNMENT AND TERRAIN DATA NORTHWEST TERRITORIES DIST. OF MACKENZIE & YUKON TERRITORY				
UPSTREAM N.P.		DOWNSTREAM N.P.		
DATE	DATE	SCALE 1" = 300'		IF Q200 -
APPROVED BY	APPROVED BY	SHEET 5 OF 6		



OWNERSHIP						
DRILL HOLE DATA						
PROFILE						
ENVIRONMENTAL DATA AND PROTECTION MEASURES		Most of these lakes are shallow - expect low winter oxygen levels and low overwintering species - pike probably most common				
		Old Joe Lake Pike Winter oxygen content very low				
		Lake and Pothole area, habitat sensitive to disturbance. waterfowl and shorebirds use area for breeding, molting, migration from May to September. Low level aircraft flights will be restricted to right of way inspections				
		Good to excellent habitat for lynx, mink and red fox. Scattered rotten habitat. Grizzly bear reported in this area. Low - moderately productive heavier habitat. Muskies present but population status unknown. Black bear, winter and summer range for moose				
		Dense willow with scattered black spruce, dwarf birch, lingonberry and moss				
VEGETATION		Open black spruce with willow, Labrador tea, lingonberry, lichen and moss	Open black spruce mixed with sphagnum and sedge depressions. Alder and some paper birch and lichen in well drained slopes or uplands. Some wet sedge meadows with willow in depressions near lakes	Dense willow and heath with some open black spruce forest and sedge or sphagnum bogs. Dwarf birch and lingonberry are common throughout	Dense willow with some scattered black spruce. Understory of heath and moss	
LAND USE						
OTHERS		Archaeological low priority - hummocky moraine and outwash plains Known archaeological site Whirl Lake - maximum priority				
						IF-0200-1005 J.D. MOLLARD & ASSOCIATES LIMITED REGINA, SASK.

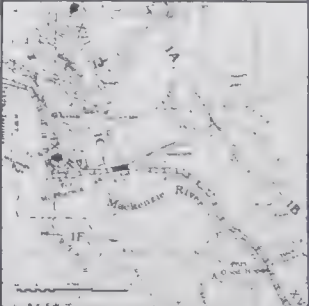
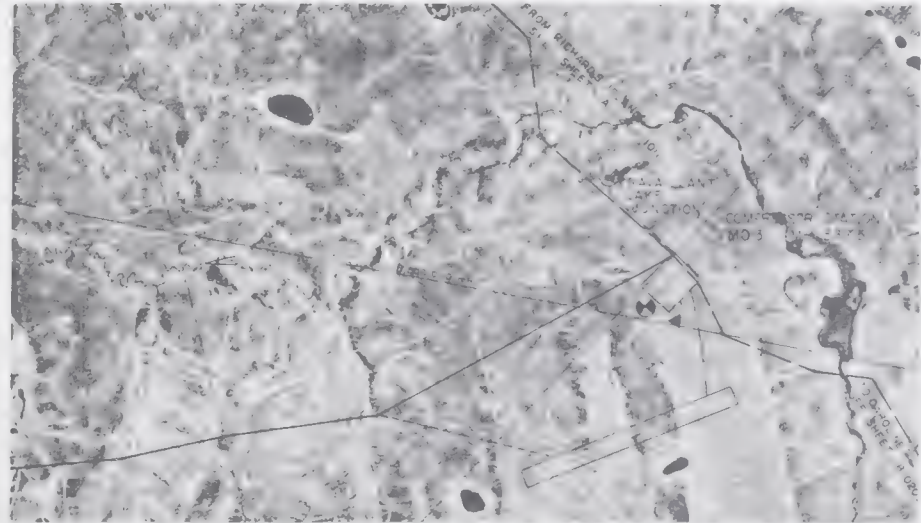
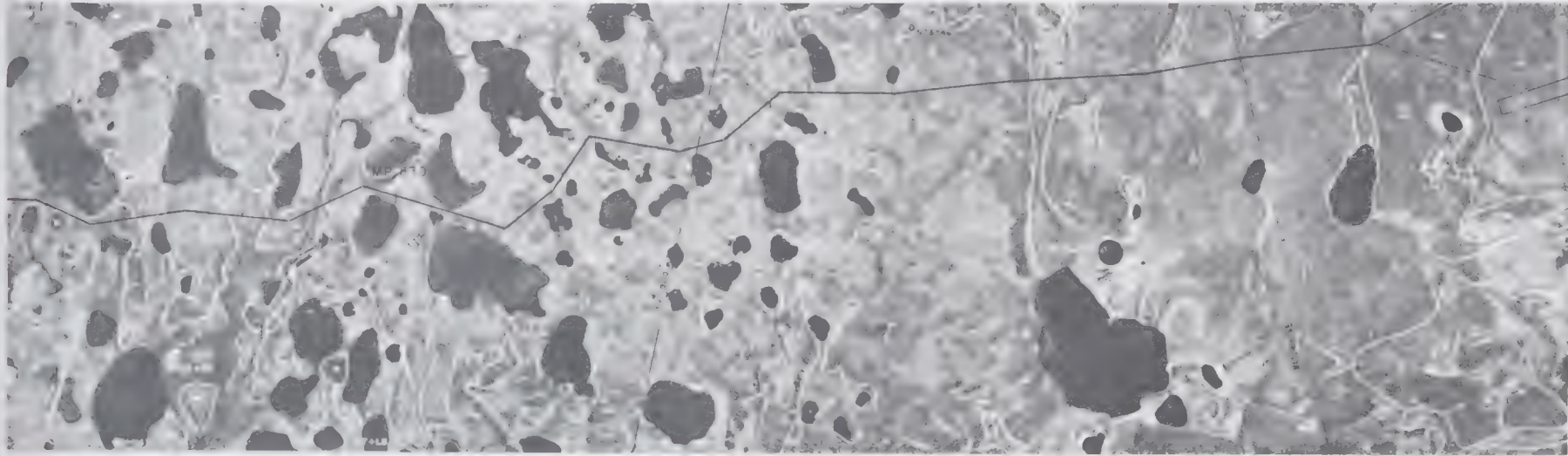
FOOTAGE
TMS
SHEET

PIPELINE LEGEND		PIPELINE DATA		PIPELINE DESCRIPTION		PIPELINE NOTES		PIPELINE SPECIFICATIONS		PIPELINE MATERIALS		PIPELINE CONSTRUCTION		PIPELINE MAINTENANCE		PIPELINE OPERATION		PIPELINE SAFETY		PIPELINE ENVIRONMENT		PIPELINE HISTORY	
1. PIPELINE ROUTE	2. PIPELINE ALIGNMENT	3. PIPELINE GRADE	4. PIPELINE DIRECTION	5. PIPELINE WIDTH	6. PIPELINE DEPTH	7. PIPELINE LENGTH	8. PIPELINE VOLUME	9. PIPELINE WEIGHT	10. PIPELINE TENSILE STRENGTH	11. PIPELINE ELONGATION	12. PIPELINE CORROSION RESISTANCE	13. PIPELINE FATIGUE RESISTANCE	14. PIPELINE IMPACT RESISTANCE	15. PIPELINE FLAME RESISTANCE	16. PIPELINE TOXICITY	17. PIPELINE FLAMMABILITY	18. PIPELINE EXPLOSION HAZARD	19. PIPELINE EMISSIONS	20. PIPELINE NOISE	21. PIPELINE VIBRATION	22. PIPELINE CLIMATE	23. PIPELINE SOIL	24. PIPELINE VEGETATION
1. PIPELINE ROUTE	2. PIPELINE ALIGNMENT	3. PIPELINE GRADE	4. PIPELINE DIRECTION	5. PIPELINE WIDTH	6. PIPELINE DEPTH	7. PIPELINE LENGTH	8. PIPELINE VOLUME	9. PIPELINE WEIGHT	10. PIPELINE TENSILE STRENGTH	11. PIPELINE ELONGATION	12. PIPELINE CORROSION RESISTANCE	13. PIPELINE FATIGUE RESISTANCE	14. PIPELINE IMPACT RESISTANCE	15. PIPELINE FLAME RESISTANCE	16. PIPELINE TOXICITY	17. PIPELINE FLAMMABILITY	18. PIPELINE EXPLOSION HAZARD	19. PIPELINE EMISSIONS	20. PIPELINE NOISE	21. PIPELINE VIBRATION	22. PIPELINE CLIMATE	23. PIPELINE SOIL	24. PIPELINE VEGETATION
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OWNERSHIP

DRILL HOLE DATA

PROFILE



FLOW DIAGRAMS ~ CANADA

THIS VOLUME CONTAINS FLOW DIAGRAMS FOR THE INTERIOR ALTERNATIVE PIPELINE ROUTE VIA THE MARSH FORK OF THE CANNING RIVER.

FLOW DIAGRAM DESCRIPTION

Section 8 b 4 of this Application includes flow diagrams for the proposed system. The Prudhoe Bay to Travaillant Lake supply line flow diagrams are based upon the "coastal route." Applicant in this Section 14.e 1 presents similar information based upon an alternative to this "coastal route," the interior route along the Marsh Fork branch of the Canning River, one of two such alternatives available. Flow diagrams for the other alternative route, that along the main branch of the Canning River, are also included in this section. For this route alternative, flow diagrams are presented which show the maximum capacity of Applicant's proposed pipeline system for the first five years of operation, under average winter (October 19 to April 20) and average summer (April 20 to October 19) conditions. The formulae and assumptions used to generate the flow diagrams are given in Section 8 b 2, Flow Formulae and Basic Assumptions. The connecting facilities of Alaskan Arctic Gas Pipeline Company are shown as well as Applicant's facilities in order to demonstrate the capabilities of the combined facilities north of the Canada United States border.

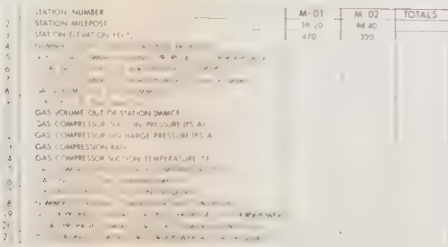
The proposed system includes two gas supply lines which join at the origin of the main line at Travaillant Lake: the main line from Travaillant Lake to Caroline, Alberta, and two gas delivery lines which begin at the terminus of the main line near Caroline, as shown in Section 8 a 2, System Map. The data shown on the flow diagrams for the two gas supply lines and the two gas delivery lines reflect the maximum capacity of the entire system. That is, the sum of the maximum delivery capacities of the two gas supply lines is equal to the maximum capacities of the main line at its inlet, and the sum of the maximum capacities of the two gas delivery lines at their inlets is equal to the maximum delivery capacity of the main line. Each gas supply and gas delivery line has a maximum capacity somewhat in excess of that shown, but these capacities cannot be used simultaneously because the total flow is restricted by the maximum capacity of the main line. The maximum capacity of the main line at its inlet is prorated to each gas supply line in proportion to the design gas volumes from each supply source. The maximum delivery capacity of the main lines is divided equally between the two gas delivery lines.

As discussed in detail in Section 8 b 1, System Configuration, compressor station equipment was selected so that no major equipment replacement would be required to transport optimum gas volumes (i.e., those volumes that result in the lowest unit cost of service).

As a result, there is excess compressor horsepower available at the compressor stations on the gas supply and gas delivery lines because the volumes in these lines are below optimum levels.

There is also excess compressor horsepower available on the main line of the system in the first operating year as a result of balancing the construction resource requirements for the facilities required for the first and second operating years. Three compressor stations, M 07, M 11 and M 15, that are not required by the projected gas volumes until the second operating year, are constructed for the first operating year. In addition, facilities in excess of those required for the first operating year are constructed at Stations M 19, M 21, M 25, M 29 and M 33. Each of the stations in this latter group requires a single compressor unit for the first year gas volumes, two units are required for the second operating year and are installed for the first operating year. Similarly, the gas cooling facilities at Stations M 21, M 25, M 29 and M 33 are not required until the second operating year but are installed for the first operating year.

It is assumed that these excess facilities will be completed to the extent they can be started and operated to check out all the equipment and ensure that the facilities are ready for the second year of operation. The facilities will be available for service but will not normally be used during the first operating year. The flow diagrams for the first operating year, therefore, reflect that the excess facilities are not used but are available.

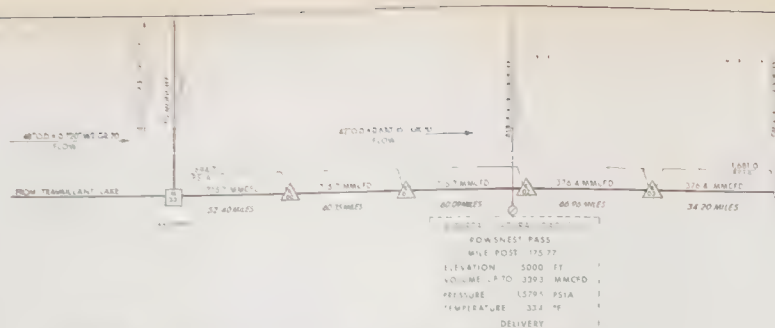
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CAROLINE 10 KINGSGATE





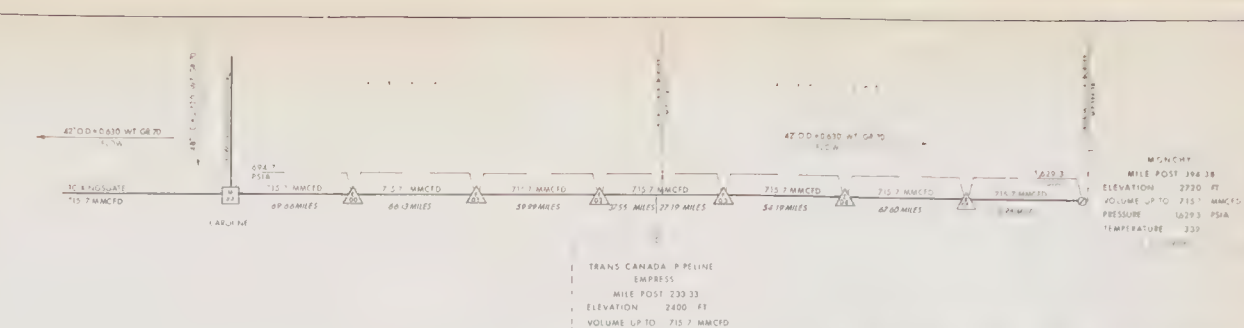
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2	2			
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8	8			
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100	100			



STATION	NUMBER	ELEVATION	VOLUME	TEMPERATURE
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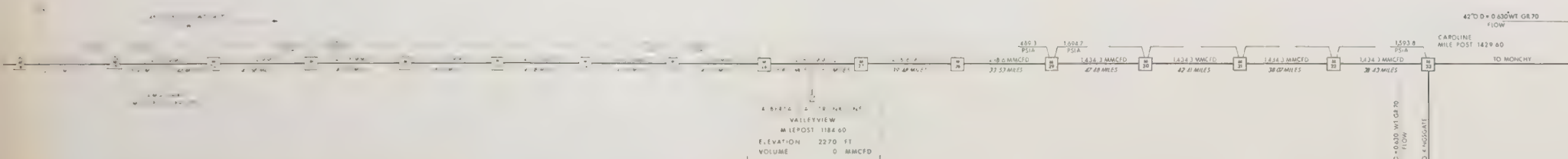
CAROLINE to KINGSGATE

GAS DELIVERY LINES

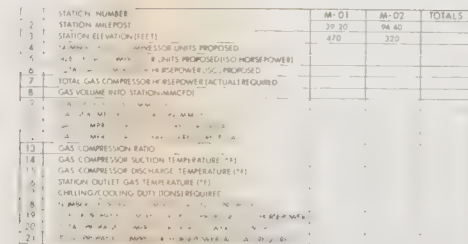


STATION	NUMBER	ELEVATION	VOLUME	TEMPERATURE
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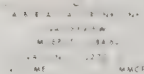
CAROLINE to MONCHY



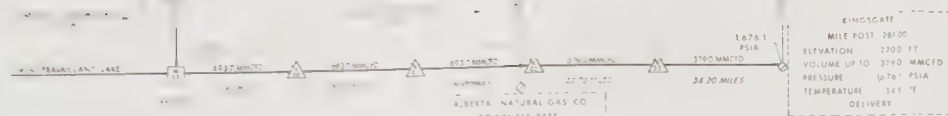
STATION	NUMBER	ELEVATION	VOLUME	TEMPERATURE
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TOTALS				

[illegible]

1	STATE1 = NUMBER
2	STATE2 = VALUE1
3	STATE3 = EARTHEN TEST
4	NUMBER = GAS COMPRESSOR UNIT PROPOSED
5	AGE = GAS COMPRESSOR HOVERHOLEN TO PROPOSED
6	TOTAL GAS COMPRESSOR HOVERHOLEN TO PROPOSED
7	TOTAL GAS COMPRESSOR HOVERHOLEN IN A YEAR REQUIRED
8	STATE4 = GAS NAME
9	STATE5 = GAS NAME
10	GAS VOLUME = GAS VOLUME
11	VAL = GAS COMPRESSOR SUCCTION PRESSURE IN A
12	GAS COMPRESSOR IN DISCHARGE PRESSURE IN A
13	GAS COMPRESSOR IN A
14	GAS COMPRESSOR SUCCTION TEMPERATURE IN A
15	GAS COMPRESSOR IN DISCHARGE TEMPERATURE IN A
16	STATE6 = GAS TEMPERATURE IN A
17	CHILLING = CHILLING TONS IN A
18	AGE = AGE
19	TOTAL PROHIBE = PROHIBE + HOVERHOLEN IN A YEAR REQUIRED
20	TOTAL PROHIBE = PROHIBE + HOVERHOLEN IN A YEAR REQUIRED



TRAVALLANT LAKE to CAROLINE
MAINLINE

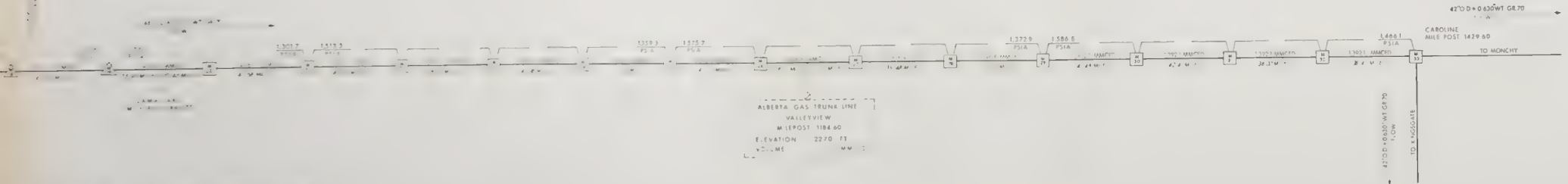


STATION	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	TOTAL
STATION NUMBER																						
STATION ELEVATION (FEET)																						
NUMBER OF GAS COMPRESSOR UNITS PROPOSED																						
SIZE OF GAS COMPRESSOR UNITS PROPOSED (HORSEPOWER)																						
TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED																						
GAS VOLUME INTO STATION (MMCFD)																						
STATION FUEL GAS (MMCFD)																						
GAS VOLUME OUT OF STATION (MMCFD)																						
GAS COMPRESSOR SUCTION PRESSURE (PSIA)																						
GAS COMPRESSOR DISCHARGE PRESSURE (PSIA)																						
GAS COMPRESSOR RATIO																						
GAS COMPRESSOR SUCTION TEMPERATURE (°F)																						
GAS COMPRESSOR DISCHARGE TEMPERATURE (°F)																						
STATION OUTLET GAS TEMPERATURE (°F)																						
CHILLING/COOLING DUTY (TONS) REQUIRED																						
NUMBER OF PROPRANE COMPRESSOR UNITS PROPOSED																						
SIZE OF PROPRANE COMPRESSOR UNITS PROPOSED (HORSEPOWER)																						
TOTAL PROPRANE COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED																						
GAS FLOWING VOLUME (MMCFD)																						

CAROLINE to KINGSGATE

GAS DELIVERY LINES

CAROLINE to MONCHY



TRAVAILLANT LAKE to CAROLINE

MAINLINE

- LEGEND**
- PIPELINE
 - STATION WITH CENTRIFUGAL GAS TURBINE COMPRESSOR FOR GAS CHILLING
 - STATION WITH CENTRIFUGAL GAS TURBINE COMPRESSOR & GAS TO AIR DIRECT HEAT EXCHANGE FOR GAS CHILLING
 - △ STATION WITH CENTRIFUGAL GAS TURBINE COMPRESSOR & GAS TO AIR DIRECT HEAT EXCHANGE FOR GAS CHILLING
 - GAS MEASUREMENT STATION
 - PIPELINE PRESSURE
 - GAS FLOWING VOLUME (MMCFD)
 - SIDE VALVE FOR FUTURE DELIVERIES

INTERIOR ROUTE
 VIA THE MARSH FORK OF THE CANNING RIVER

CANADIAN ARCTIC GAS PIPELINE LIMITED

FLUID ADAPTOR

MAXIMUM CAPACITY

AVERAGE SUMMER MONTHS OPERATING YEAR 1

ENGINEERING SERVICES

COMPANY LIMITED

ENGINEER

DATE

PROJECT

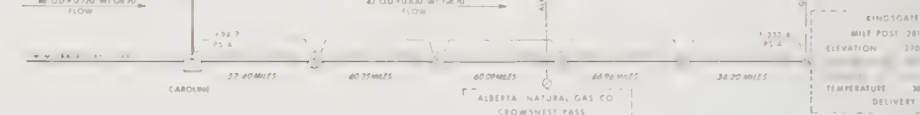
LOCATION

SCALE

BY

CHECKED

APPROVED



STATION NUMBER	STATION MILEPOST	STATION ELEVATION (FEET)	NUMBER OF GAS COMPRESSOR UNITS PROPOSED	NUMBER OF GAS COMPRESSOR UNITS REQUIRED	TOTALS
1	0.00	1,000	1	1	1
2	10.00	1,000	1	1	2
3	20.00	1,000	1	1	3
4	30.00	1,000	1	1	4
5	40.00	1,000	1	1	5
6	50.00	1,000	1	1	6
7	60.00	1,000	1	1	7
8	70.00	1,000	1	1	8
9	80.00	1,000	1	1	9
10	90.00	1,000	1	1	10
11	100.00	1,000	1	1	11
12	110.00	1,000	1	1	12
13	120.00	1,000	1	1	13
14	130.00	1,000	1	1	14
15	140.00	1,000	1	1	15
16	150.00	1,000	1	1	16
17	160.00	1,000	1	1	17
18	170.00	1,000	1	1	18
19	180.00	1,000	1	1	19
20	190.00	1,000	1	1	20
21	200.00	1,000	1	1	21

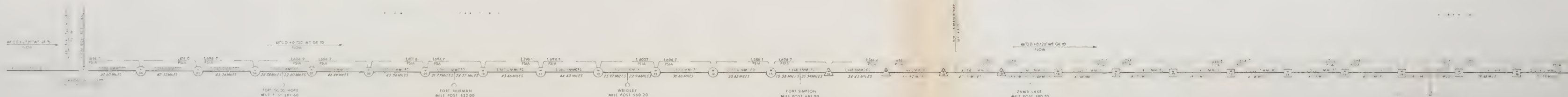
PRUDHOE BAY to TRAVAILLANT LAKE
(INTERIOR ROUTE)
(VIA THE MARSH FORK OF THE CANNING RIVER)
GAS SUPPLY LINES

RICHARDS ISLAND to TRAVAILLANT LAKE

STATION NUMBER	STATION MILEPOST	STATION ELEVATION (FEET)	NUMBER OF GAS COMPRESSOR UNITS PROPOSED	NUMBER OF GAS COMPRESSOR UNITS REQUIRED	TOTALS
1	0.00	1,000	1	1	1
2	10.00	1,000	1	1	2
3	20.00	1,000	1	1	3
4	30.00	1,000	1	1	4
5	40.00	1,000	1	1	5
6	50.00	1,000	1	1	6
7	60.00	1,000	1	1	7
8	70.00	1,000	1	1	8
9	80.00	1,000	1	1	9
10	90.00	1,000	1	1	10
11	100.00	1,000	1	1	11
12	110.00	1,000	1	1	12
13	120.00	1,000	1	1	13
14	130.00	1,000	1	1	14
15	140.00	1,000	1	1	15
16	150.00	1,000	1	1	16
17	160.00	1,000	1	1	17
18	170.00	1,000	1	1	18
19	180.00	1,000	1	1	19
20	190.00	1,000	1	1	20
21	200.00	1,000	1	1	21

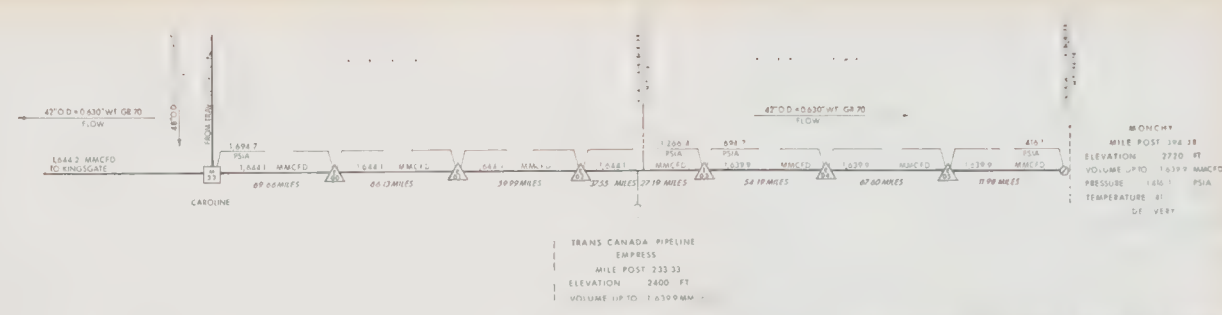
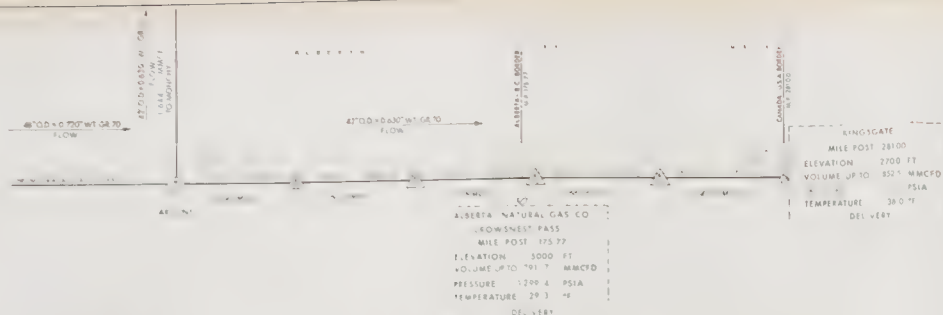
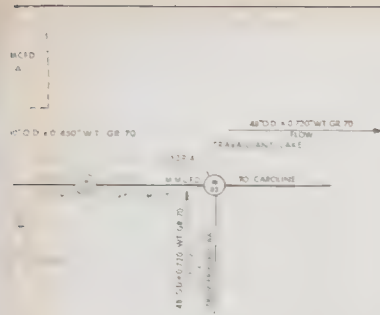
STATION NUMBER	STATION MILEPOST	STATION ELEVATION (FEET)	NUMBER OF GAS COMPRESSOR UNITS PROPOSED	NUMBER OF GAS COMPRESSOR UNITS REQUIRED	TOTALS
1	0.00	1,000	1	1	1
2	10.00	1,000	1	1	2
3	20.00	1,000	1	1	3
4	30.00	1,000	1	1	4
5	40.00	1,000	1	1	5
6	50.00	1,000	1	1	6
7	60.00	1,000	1	1	7
8	70.00	1,000	1	1	8
9	80.00	1,000	1	1	9
10	90.00	1,000	1	1	10
11	100.00	1,000	1	1	11
12	110.00	1,000	1	1	12
13	120.00	1,000	1	1	13
14	130.00	1,000	1	1	14
15	140.00	1,000	1	1	15
16	150.00	1,000	1	1	16
17	160.00	1,000	1	1	17
18	170.00	1,000	1	1	18
19	180.00	1,000	1	1	19
20	190.00	1,000	1	1	20
21	200.00	1,000	1	1	21

CAROLINE to KINGSGATE



STATION NUMBER	STATION MILEPOST	STATION ELEVATION (FEET)	NUMBER OF GAS COMPRESSOR UNITS PROPOSED	NUMBER OF GAS COMPRESSOR UNITS REQUIRED	TOTALS
1	0.00	1,000	1	1	1
2	10.00	1,000	1	1	2
3	20.00	1,000	1	1	3
4	30.00	1,000	1	1	4
5	40.00	1,000	1	1	5
6	50.00	1,000	1	1	6
7	60.00	1,000	1	1	7
8	70.00	1,000	1	1	8
9	80.00	1,000	1	1	9
10	90.00	1,000	1	1	10
11	100.00	1,000	1	1	11
12	110.00	1,000	1	1	12
13	120.00	1,000	1	1	13
14	130.00	1,000	1	1	14
15	140.00	1,000	1	1	15
16	150.00	1,000	1	1	16
17	160.00	1,000	1	1	17
18	170.00	1,000	1	1	18
19	180.00	1,000	1	1	19
20	190.00	1,000	1	1	20
21	200.00	1,000	1	1	21

TRAVAILLANT LAKE to CAROLINE
MAINLINE



M-01	M-02	TOTALS
29.20	86.80	
470	320	

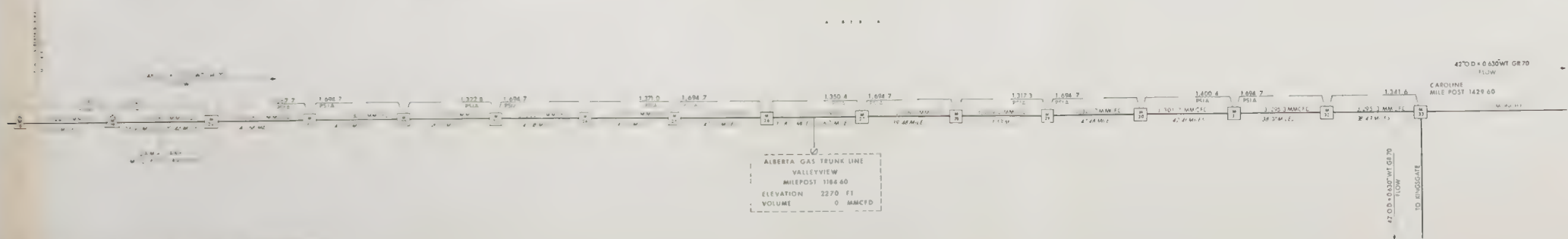
STATION NUMBER	K-00	K-01	K-02	K-03	TOTALS
STATION MILEPOST	39.60	106.75	179.84	246.80	
STATION ELEVATION, FEET	8070	4600	8930	8230	
NUMBER OF GAS COMPRESSOR UNITS PROPOSED					
SIZE OF PROPOSED COMPRESSOR UNITS PROPOSED (ISO HORSEPOWER)					
TOTAL PROPOSED COMPRESSOR HORSEPOWER (ACTUAL, REQUIRED)					

CAROLINE to KINGSGATE

GAS DELIVERY LINES

CAROLINE to MONCHY

STATION NUMBER	E-00	E-01	E-02	E-03	E-04	TOTALS
STATION MILEPOST	135.70	227.0	240			
STATION ELEVATION (FEET)	7770	7210				
NUMBER OF GAS COMPRESSOR UNITS PROPOSED						
SIZE OF GAS COMPRESSOR UNITS PROPOSED (ISO HORSEPOWER)						
TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL, REQUIRED)						
TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL, REQUIRED)						
GAS VOLUME INTO STATION (MMCFD)						
STATION FUEL GAS (MMCFD)						
GAS VOLUME OUT OF STATION (MMCFD)						
GAS COMPRESSOR SUCTION PRESSURE (PSIA)						
GAS COMPRESSOR DISCHARGE PRESSURE (PSIA)						
GAS COMPRESSOR INLET GAS TEMPERATURE (°F)						
GAS COMPRESSOR DISCHARGE TEMPERATURE (°F)						
STATION OUTLET GAS TEMPERATURE (°F)						
HEATING/COOLING DUTY (TONS) REQUIRED						
NUMBER OF PROPOSED COMPRESSOR UNITS PROPOSED						
SIZE OF PROPOSED COMPRESSOR UNITS PROPOSED (ISO HORSEPOWER)						
TOTAL PROPOSED COMPRESSOR HORSEPOWER (ACTUAL, REQUIRED)						



TRAVAILLANT LAKE to CAROLINE

MAINLINE

M-28	M-29	M-30	M-31	M-32	M-33	TOTALS
130.49	135.10	2	4	4		
3050	7850					
33.00	27.00					
3.801.7						
0.4						
3.295.3						
1.387.3						
1.250.9						
1.220						
8.3						
72.4						
60.2						
4.62						

- LEGEND
- PIPELINE
 - STATION WITH CENTRIFUGAL GAS TURBINE GAS COMPRESSOR & CENTER LINE GAS TURBINE PROPOSED COMPRESSOR GAS TURBINE
 - STATION WITH CENTRIFUGAL GAS TURBINE GAS COMPRESSOR & GAS TO AIR DIRECT HEAD EXCHANGE FOR AIR COOLING
 - STATION WITH CENTRIFUGAL GAS TURBINE GAS COMPRESSOR & GAS TO AIR DIRECT HEAD EXCHANGE FOR AIR COOLING
 - GAS MEASUREMENT STATION
 - PIPELINE PRESSURE
 - GAS FLOWING VOLUME (47.73 PSIA & 60°F)
 - SIDE VALVE FOR FUTURE DELIVERIES

INTERIOR ROUTE
VIA THE MARSH FORK OF THE CANNING RIVER

DESIGNED BY: _____

DRAWN BY: _____

CHECKED BY: _____

DATE: _____

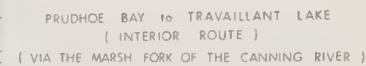
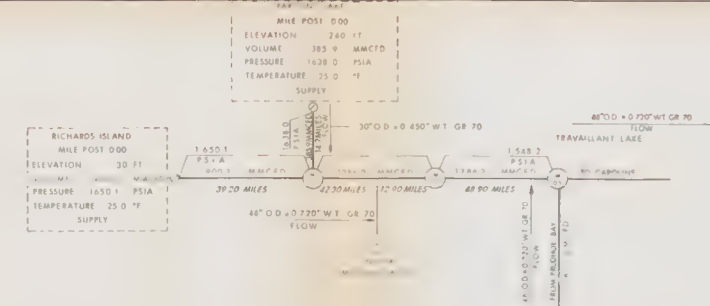
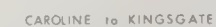
NORTHERN DEVELOPMENT SERVICES
CORPORATION LIMITED
ENGINEERS

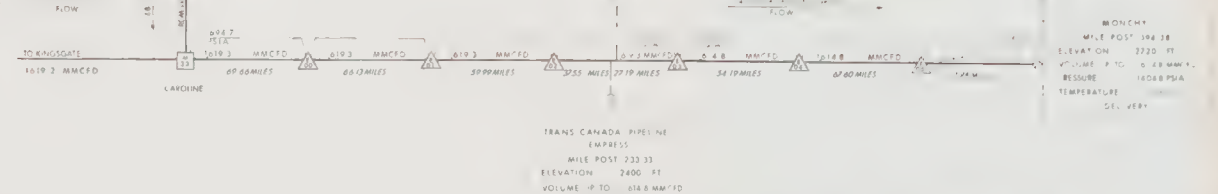
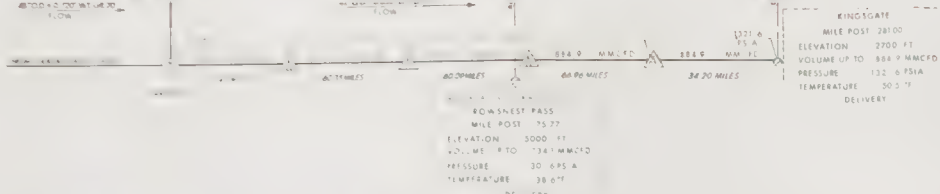
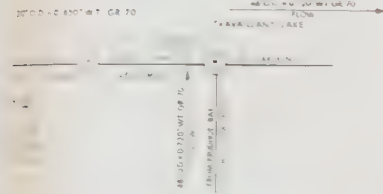
CANADIAN ARCTIC GAS PIPELINE LIMITED
FLOW DIAGRAM
MAXIMUM CAPACITY
AVERAGE WINTER CONDITIONS OPERATING YEAR 2

SCALE: _____

PROJECT: _____

SECTION: _____

[illegible][illegible]



STATION	STATION ELEVATION (FEET)	STATION VOLUME (MMCFD)	STATION PRESSURE (PSIA)	STATION TEMPERATURE (°F)
TRAVALLANT LAKE	2700	132.6	50.5	77
ROBINSON PASS	3000	134.1	60.5	67
DE VERT	3800	134.1	60.5	67

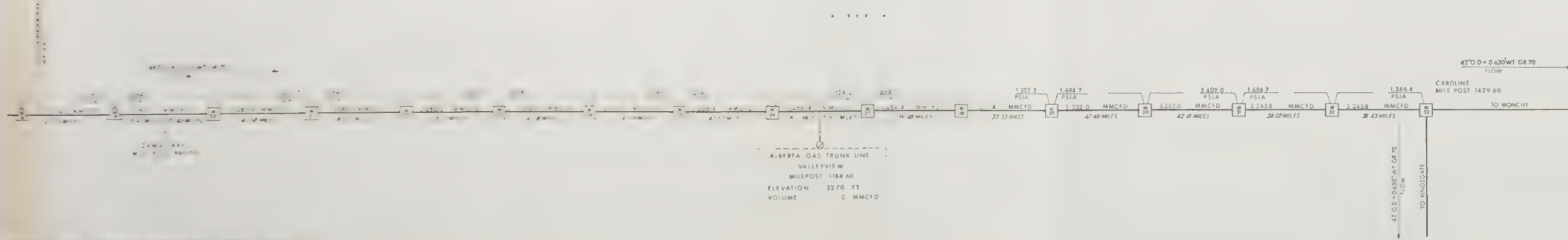
STATION	STATION ELEVATION (FEET)	STATION VOLUME (MMCFD)	STATION PRESSURE (PSIA)	STATION TEMPERATURE (°F)
CAROLINE	2700	132.6	50.5	77
KINGSGATE	2700	132.6	50.5	77

STATION	STATION ELEVATION (FEET)	STATION VOLUME (MMCFD)	STATION PRESSURE (PSIA)	STATION TEMPERATURE (°F)
CAROLINE	2700	132.6	50.5	77
MONCHY	2700	132.6	50.5	77

CAROLINE to KINGSGATE

CAROLINE to MONCHY

GAS DELIVERY LINES



STATION	STATION ELEVATION (FEET)	STATION VOLUME (MMCFD)	STATION PRESSURE (PSIA)	STATION TEMPERATURE (°F)
TRAVALLANT LAKE	2700	132.6	50.5	77
CAROLINE	2700	132.6	50.5	77

STATION	STATION ELEVATION (FEET)	STATION VOLUME (MMCFD)	STATION PRESSURE (PSIA)	STATION TEMPERATURE (°F)
CAROLINE	2700	132.6	50.5	77
KINGSGATE	2700	132.6	50.5	77

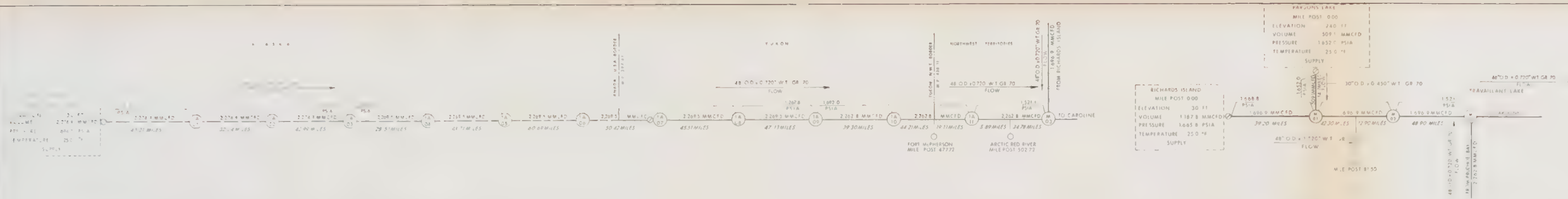
STATION	STATION ELEVATION (FEET)	STATION VOLUME (MMCFD)	STATION PRESSURE (PSIA)	STATION TEMPERATURE (°F)
CAROLINE	2700	132.6	50.5	77
MONCHY	2700	132.6	50.5	77

LEGEND

- PIPELINE
- STATION WITH CENTRIFUGAL GAS TURBINE GAS COMPRESSION & CENTRIFUGAL GAS TURBINE PROpane COMPRESSION FOR GAS CHILLING
- STATION WITH CENTRIFUGAL GAS TURBINE GAS COMPRESSION & GAS TO AIR DIRECT HEAT EXCHANGE FOR GAS CHILLING
- △ STATION WITH CENTRIFUGAL GAS TURBINE GAS COMPRESSION
- GAS MEASUREMENT STATION
- PIPELINE PRESSURE
- GAS FLOWING VOLUME (47.5 PSIA & 60°F)
- SIDE VALVE FOR FUTURE DELIVERIES

INTERIOR ROUTE
VIA THE MARSH FORK OF THE CANNING RIVER

DESIGNED BY	ENGINEERING	ARTIST
DRAWN BY	ENGINEERING	ARTIST
CHECKED BY	ENGINEERING	ARTIST
APPROVED BY	ENGINEERING	ARTIST
DATE	1967	1-4



STATION	1	2	3	4	5	6	7	8	9	10	11	TOTALS
PRUDHOE BAY	42.2	74.20	4.28	82.74	80.86	241.3	32.37	347.09	394.2	432.1	490.83	2
WAINWRIGHT	3.2	171.0	8.22	186.52	184.4	183.6	13.0	176.0	138.0	88.0	6.0	3

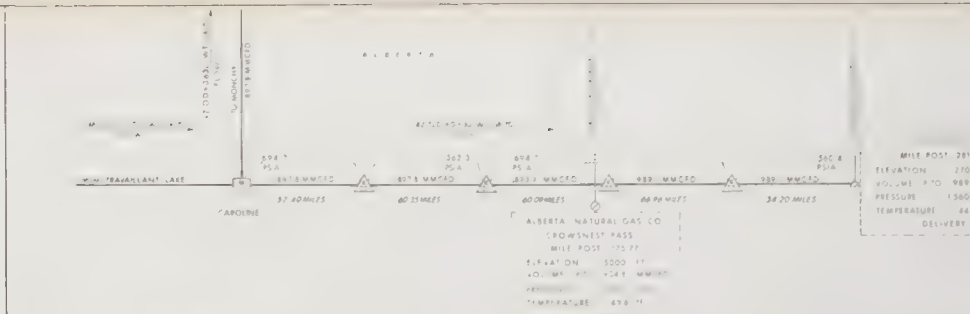
PRUDHOE BAY	1,287.8	1,287.8	10
WAINWRIGHT	1,287.8	1,287.8	10
TRAVAILLANT LAKE	1,287.8	1,287.8	10

PRUDHOE BAY to TRAVAILLANT LAKE
(INTERIOR ROUTE)
(VIA THE MARSH FORK OF THE CANNING RIVER)

GAS SUPPLY LINES

RICHARDS ISLAND to TRAVAILLANT LAKE

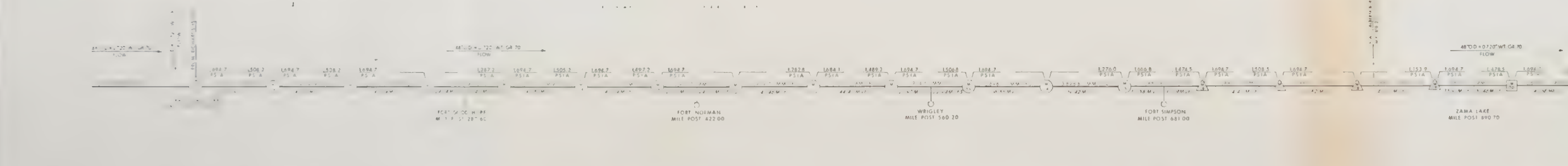
STATION NUMBER	1	2	3	4	5	6	7	8	9	10	11	TOTALS
STATION MILEPOST	47.72	47.72	47.72	47.72	47.72	47.72	47.72	47.72	47.72	47.72	47.72	47.72
STATION ELEVATION (FEET)	30	30	30	30	30	30	30	30	30	30	30	30
STATION VOLUME (MMCFD)	1187.8	1187.8	1187.8	1187.8	1187.8	1187.8	1187.8	1187.8	1187.8	1187.8	1187.8	1187.8
STATION PRESSURE (PSIA)	1665.8	1665.8	1665.8	1665.8	1665.8	1665.8	1665.8	1665.8	1665.8	1665.8	1665.8	1665.8
STATION TEMPERATURE (°F)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0



STATION	1	2	3	4	5	6	7	8	9	10	11	TOTALS
TRAVAILLANT LAKE	42.2	74.20	4.28	82.74	80.86	241.3	32.37	347.09	394.2	432.1	490.83	2
CAROLINE	3.2	171.0	8.22	186.52	184.4	183.6	13.0	176.0	138.0	88.0	6.0	3

TRAVAILLANT LAKE	1,287.8	1,287.8	10
CAROLINE	1,287.8	1,287.8	10
TRAVAILLANT LAKE	1,287.8	1,287.8	10

CAROLINE to KINGS GATE

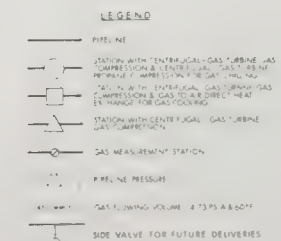


STATION	1	2	3	4	5	6	7	8	9	10	11	TOTALS
TRAVAILLANT LAKE	42.2	74.20	4.28	82.74	80.86	241.3	32.37	347.09	394.2	432.1	490.83	2
CAROLINE	3.2	171.0	8.22	186.52	184.4	183.6	13.0	176.0	138.0	88.0	6.0	3


TRAVAILLANT LAKE	1,287.8	1,287.8	10
CAROLINE	1,287.8	1,287.8	10
TRAVAILLANT LAKE	1,287.8	1,287.8	10

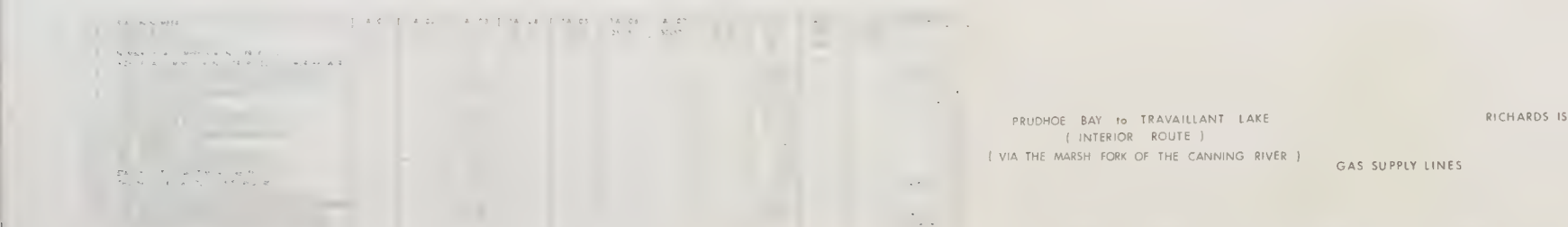
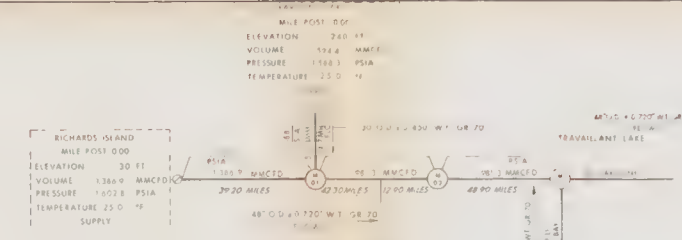
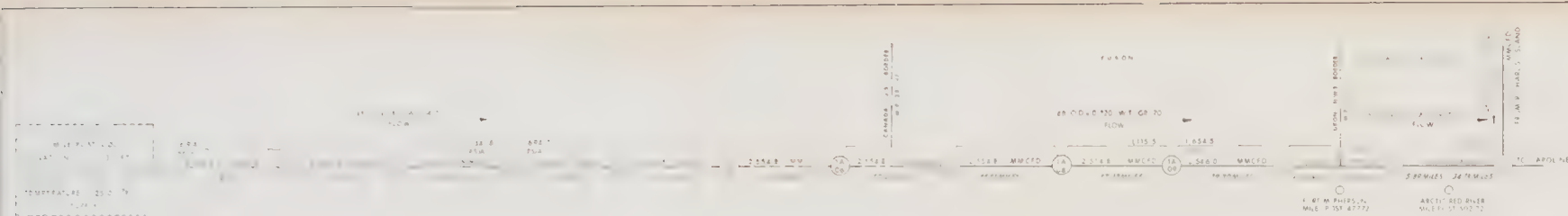
TRAVAILLANT LAKE to CAROLINE

MANURE

CAROLINE 10 MONCHY

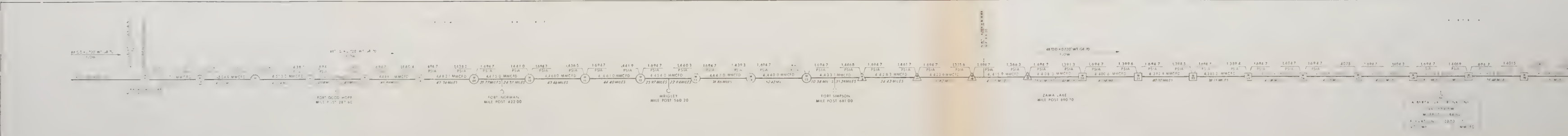
INTERIOR ROUTE
VIA THE MARSH FORK OF THE CANNING RIVER

COMPANY CANADIAN ARCTIC GAS PIPELINE LIMITED PROJECT NO. 100-100-100	 NORTH STAR ENGINEERING SERVICES COMPANY LIMITED 100-100-100 100-100-100	PROJECT NO. 100-100-100
PROJECT NO. 100-100-100	PROJECT NO. 100-100-100	PROJECT NO. 100-100-100

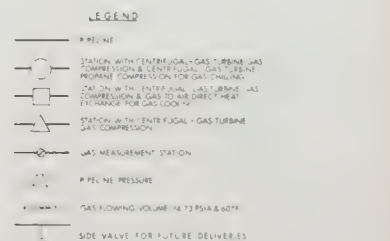
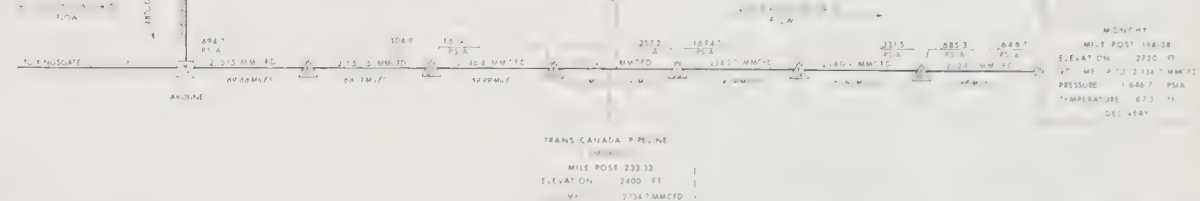


STATION NUMBER	M-01	M-02	TOTAL
1. STATION ELEVATION (FEET)			
2. STATION ELEVATION (FEET)			
3. NUMBER OF GAS COMPRESSOR UNITS PROPOSED			
4. SIZE OF GAS COMPRESSOR UNITS PROPOSED (50 HORSEPOWER)			
5. TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
6. TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
7. GAS VOLUME INTO STATION (MMCFD)			
8. STATION FUEL GAS (MMCFD)			
9. GAS VOLUME OUT OF STATION (MMCFD)			
10. GAS COMPRESSOR SUCTION PRESSURE (PSIA)			
11. GAS COMPRESSOR DISCHARGE PRESSURE (PSIA)			
12. GAS COMPRESSOR RATIO			
13. GAS COMPRESSOR SUCTION TEMPERATURE (°F)			
14. GAS COMPRESSOR DISCHARGE TEMPERATURE (°F)			
15. STATION OUTLET GAS TEMPERATURE (°F)			
16. CHILLING/COOLING DUTY (TONS) REQUIRED			
17. NUMBER OF PROPANE COMPRESSOR UNITS PROPOSED			
18. SIZE OF PROPANE COMPRESSOR UNITS PROPOSED (50 HORSEPOWER)			
19. TOTAL PROPANE COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
20. TOTAL PROPANE COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
21. TOTAL PROPANE COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			

STATION NUMBER	M-01	M-02	TOTAL
1. STATION ELEVATION (FEET)			
2. STATION ELEVATION (FEET)			
3. NUMBER OF GAS COMPRESSOR UNITS PROPOSED			
4. SIZE OF GAS COMPRESSOR UNITS PROPOSED (50 HORSEPOWER)			
5. TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
6. TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
7. GAS VOLUME INTO STATION (MMCFD)			
8. STATION FUEL GAS (MMCFD)			
9. GAS VOLUME OUT OF STATION (MMCFD)			
10. GAS COMPRESSOR SUCTION PRESSURE (PSIA)			
11. GAS COMPRESSOR DISCHARGE PRESSURE (PSIA)			
12. GAS COMPRESSOR RATIO			
13. GAS COMPRESSOR SUCTION TEMPERATURE (°F)			
14. GAS COMPRESSOR DISCHARGE TEMPERATURE (°F)			
15. STATION OUTLET GAS TEMPERATURE (°F)			
16. CHILLING/COOLING DUTY (TONS) REQUIRED			
17. NUMBER OF PROPANE COMPRESSOR UNITS PROPOSED			
18. SIZE OF PROPANE COMPRESSOR UNITS PROPOSED (50 HORSEPOWER)			
19. TOTAL PROPANE COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
20. TOTAL PROPANE COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
21. TOTAL PROPANE COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			

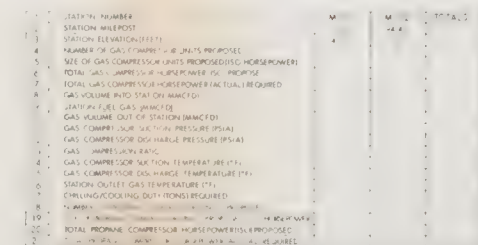


STATION NUMBER	M-01	M-02	TOTAL
1. STATION ELEVATION (FEET)			
2. STATION ELEVATION (FEET)			
3. NUMBER OF GAS COMPRESSOR UNITS PROPOSED			
4. SIZE OF GAS COMPRESSOR UNITS PROPOSED (50 HORSEPOWER)			
5. TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
6. TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
7. GAS VOLUME INTO STATION (MMCFD)			
8. STATION FUEL GAS (MMCFD)			
9. GAS VOLUME OUT OF STATION (MMCFD)			
10. GAS COMPRESSOR SUCTION PRESSURE (PSIA)			
11. GAS COMPRESSOR DISCHARGE PRESSURE (PSIA)			
12. GAS COMPRESSOR RATIO			
13. GAS COMPRESSOR SUCTION TEMPERATURE (°F)			
14. GAS COMPRESSOR DISCHARGE TEMPERATURE (°F)			
15. STATION OUTLET GAS TEMPERATURE (°F)			
16. CHILLING/COOLING DUTY (TONS) REQUIRED			
17. NUMBER OF PROPANE COMPRESSOR UNITS PROPOSED			
18. SIZE OF PROPANE COMPRESSOR UNITS PROPOSED (50 HORSEPOWER)			
19. TOTAL PROPANE COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
20. TOTAL PROPANE COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			
21. TOTAL PROPANE COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED			

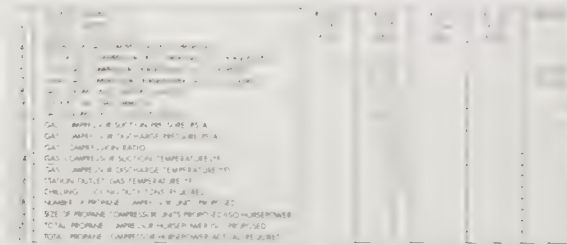


INTERIOR ROUTE
VIA THE MARSH FORK OF THE CANNING RIVER

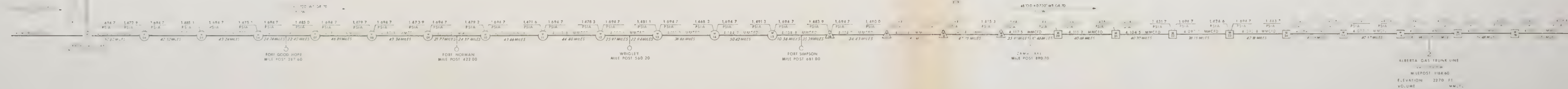
PRUDHOE BAY to TRAVAILLANT LAKE
(INTERIOR ROUTE)
(VIA THE MARSH FORK OF THE CANNING RIVER)



RICHARDS ISLAND to TRAVAILLANT LAKE

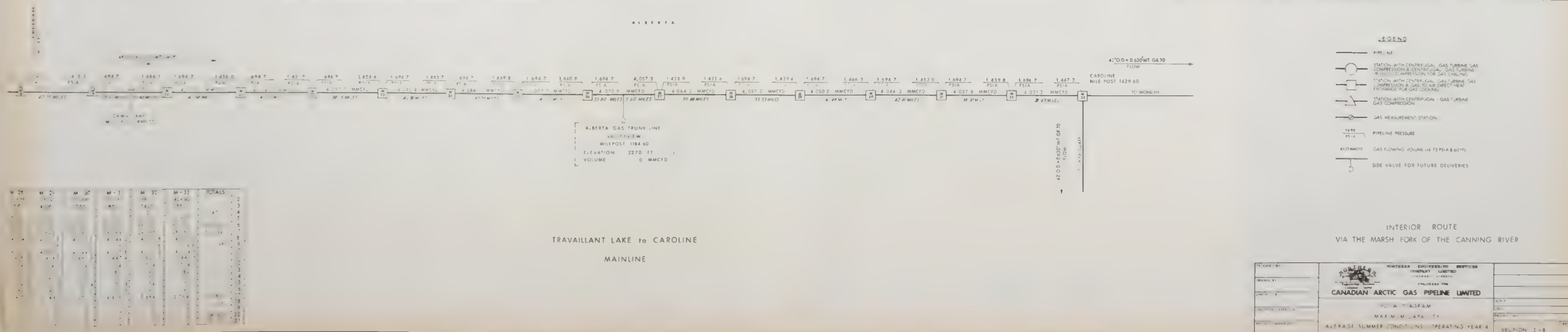


CAROLINE to KINGSGATE

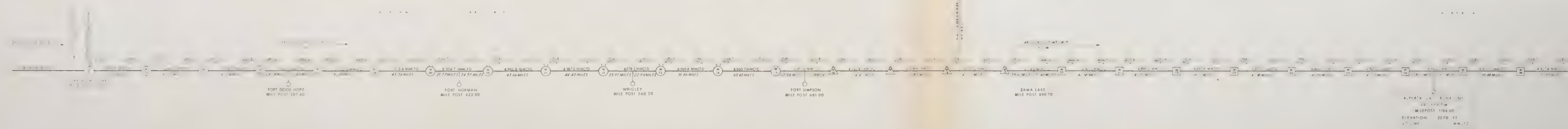


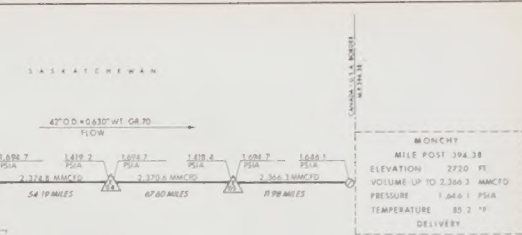
TRAVAILANT LAKE to CAROLINE

MAINLINE



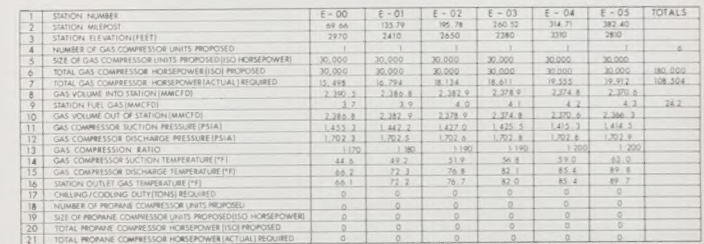
1	STATION NUMBER	M-01	M-02	TOTALS
2	STATION MILEPOST	39.20	96.40	
3	STATION ELEVATION (FEET)	470	320	
4	NUMBER OF GAS COMPRESSOR STATIONS PROPOSED			
5	SIZE OF GAS COMPRESSOR (H.P.) HORSEPOWER (H.P.) REQUIRED			
6	TOTAL GAS COMPRESSOR HORSEPOWER (H.P.) PROPOSED			
7	TOTAL GAS COMPRESSOR HORSEPOWER (H.P.) REQUIRED			
8	GAS VOLUME (MGAL) STATION (MGAL)			
9	STATION FUEL GAS (MGAL)			
10	GAS VOLUME OUT OF STATION (MGAL)			
11	GAS COMPRESSOR (OUT) IN PRESSURE (PSIA)			
12	GAS COMPRESSOR (DIS) INCHARGE PRESSURE (PSIA)			
13	GAS COMPRESSION RATIO			
14	STATION NAME			
15	STATION TYPE			
16	STATION LOCATION			
17	STATION COMMENTS			
18	STATION COMMENTS			
19	STATION COMMENTS			
20	STATION COMMENTS			
21	TOTAL PROPOSED COMPRESSOR HORSEPOWER (H.P.) REQUIRED			
22	TOTAL PROPOSED COMPRESSOR HORSEPOWER (H.P.) REQUIRED			

CAROLINE 10 KINGSGATE

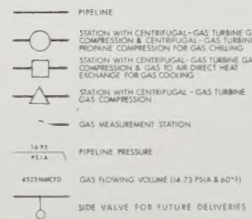


1	STATION NUMBER	K-00	K-01	K-02	K-03	TOTALS
2	STATION: MILEPOST	34.40	116.75	178.84	244.80	
3	STATION: ELEVATION (FEET)	4070	4400	4930	4230	
4	NUMBER OF GAS COMPRESSOR UNITS REQUIRED				2	
5	SIZE OF GAS COMPRESSOR UNITS REQUIRED (50 HORSEPOWER)	30,000	30,000			
6	TOTAL GAS COMPRESSOR HORSEPOWER (X10) REQUIRED	30,000	30,000			80,000
7	SIZE OF GAS COMPRESSOR HORSEPOWER (X10) REQUIRED	16,572	17,469			14,381
8	GAS VOLUME INTO STATION (MMCFD)	3,393.5	2,388.6			
9	STATION FUEL GAS (MMCFD)	0	4.0			9.9
10	GAS VOLUME OUT OF STATION (MMCFD)		3,388.8	2,382.8		
11	GAS COMPRESSOR SUCTION PRESSURE (PSIA)	1,430.7	1,430.8			
12	GAS COMPRESSOR DISCHARGE PRESSURE (PSIA)	1,750.3	1,750.3			
13	GAS COMPRESSION RATIO	1.190	1.190			
14	GAS COMPRESSOR SUCTION TEMPERATURE (°F)	43.5	44.2			
15	GAS COMPRESSOR DISCHARGE TEMPERATURE (°F)	66.9	72.0			
16	STATION OUTLET GAS TEMPERATURE (°F)	66.8	72.9			
17	HEATING/COOLING DUTY(S) REQUIRED	0	0			
18	NUMBER OF INTRANE COMPRESSOR UNITS REQUIRED					
19	SIZE OF INTRANE COMPRESSOR UNITS REQUIRED (50 HORSEPOWER)	0	0			
20	TOTAL INTRANE COMPRESSOR HORSEPOWER (X10) REQUIRED	0	0			
21	TOTAL INTRANE COMPRESSOR HORSEPOWER (X10) REQUIRED	0	0			

GAS DELIVERY LINES




LEGEND

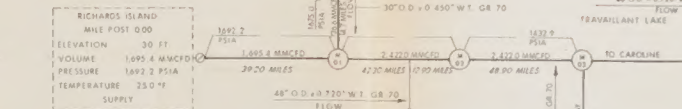
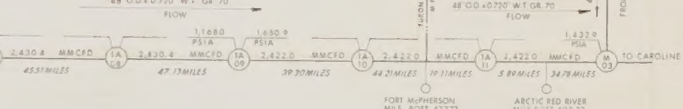
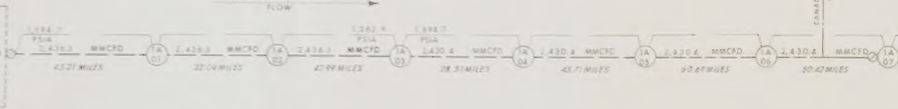


INTERIOR ROUTE
VIA THE MARSH FORK OF THE CANNING RIVER

TRAVAILLANT LAKE to CAROLINE
MAINLINE

DESIGNED BY	 <p>NORTHERN ENERGY SERVICES COMPANY LIMITED 100-1100 ALBERTA ENGINEERS FOR</p> <p>CANADIAN ARCTIC GAS PIPELINE LIMITED</p> <p>FLOW DIAGRAM</p> <p>MAXIMUM CAPACITY</p> <p>AVERAGE WINTER CONDITIONS-OPERATING YEAR 5</p>	SCALE
DRAWN BY		DATE
CHECKED BY		SECTION No.
ENGINEER'S APPROVAL		PROJECT
PROJECT MANAGER		SECTION 1-9

PRUDHOE BAY
MILE POST 0.00
ELEVATION 30 FT
VOLUME 0.430 MMCFD
PRESSURE 1,674.7 PSIA
TEMPERATURE 25.0 °F
SUPPLY



1	STATION NUMBER	M-01	M-02	M-03	M-04	M-05	M-06	M-07	M-08	M-09	M-10	M-11	TOTALS	1
2	STATION NUMBER	42.01	79.21	146.71	146.71	146.71	146.71	281.11	301.51	347.01	364.21	431.11	484.91	4
3	STATION ELEVATION (FEET)	310	1740	1800	3420	1830	1520	1140	1380	1890	1890	140	2	
4	NUMBER OF GAS COMPRESSOR UNITS PROPOSED	1	1	1	1	1	1	1	1	1	1	1	2	
5	SIZE OF GAS COMPRESSOR UNITS PROPOSED (ISO HORSEPOWER)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	360,000	
6	SIZE OF GAS COMPRESSOR HORSEPOWER (ISO) PROPOSED	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	360,000	
7	TOTAL GAS COMPRESSOR HORSEPOWER ACTUAL REQUIRED	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	360,000	
8	TOTAL GAS COMPRESSOR HORSEPOWER ACTUAL REQUIRED	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	360,000	
9	GAS VOLUME INTO STATION (MMCFD)	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	4.740	
10	STATION INLET GAS (MMCFD)	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	4.740	
11	GAS VOLUME OUT OF STATION (MMCFD)	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	4.740	
12	GAS COMPRESSOR Suction Pressure (PSIA)	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	
13	GAS COMPRESSOR Discharge Pressure (PSIA)	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	
14	GAS COMPRESSOR RATIO	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	
15	GAS COMPRESSOR Suction Temperature (°F)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	
16	GAS COMPRESSOR Discharge Temperature (°F)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	
17	STATION OUTLET GAS TEMPERATURE (°F)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	
18	CHILLING/COOLING DUTY (TONS) REQUIRED	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
19	NUMBER OF PROpane COMPRESSOR UNITS PROPOSED	0	0	0	0	0	0	0	0	0	0	0	0	
20	SIZE OF PROpane COMPRESSOR UNITS PROPOSED (ISO HORSEPOWER)	0	0	0	0	0	0	0	0	0	0	0	0	
21	TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0	0	0	0	0	0	0	0	0	0	
22	TOTAL PROpane COMPRESSOR HORSEPOWER ACTUAL REQUIRED	0	0	0	0	0	0	0	0	0	0	0	0	

PRUDHOE BAY TO TRAVAILLANT LAKE
(INTERIOR ROUTE)
(VIA THE MARSH FORK OF THE CANNING RIVER)

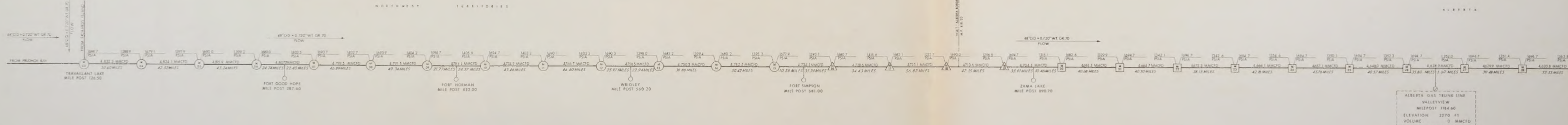
RICHARDS ISLAND TO TRAVAILLANT LAKE
(INTERIOR ROUTE)
(VIA THE MARSH FORK OF THE CANNING RIVER)

GAS SUPPLY LINES

STATION NUMBER	M-01	M-02	TOTALS
1 STATION NUMBER	39.20	94.40	133.60
2 STATION ELEVATION (FEET)	470	320	395
3 NUMBER OF GAS COMPRESSOR UNITS PROPOSED	1	1	2
4 TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	30,000	30,000	60,000
5 TOTAL GAS COMPRESSOR HORSEPOWER (PROPOSED) REQUIRED	30,000	30,000	60,000
6 GAS VOLUME INTO STATION (MMCFD)	0.430	0.430	0.860
7 GAS VOLUME OUT OF STATION (MMCFD)	0.430	0.430	0.860
8 GAS COMPRESSOR Suction Pressure (PSIA)	1,674.7	1,674.7	1,674.7
9 GAS COMPRESSOR Discharge Pressure (PSIA)	1,674.7	1,674.7	1,674.7
10 GAS COMPRESSOR RATIO	1.000	1.000	1.000
11 GAS COMPRESSOR Suction Temperature (°F)	25.0	25.0	25.0
12 GAS COMPRESSOR Discharge Temperature (°F)	25.0	25.0	25.0
13 STATION OUTLET GAS TEMPERATURE (°F)	25.0	25.0	25.0
14 CHILLING/COOLING DUTY (TONS) REQUIRED	0.0	0.0	0.0
15 NUMBER OF PROpane COMPRESSOR UNITS PROPOSED	0	0	0
16 SIZE OF PROpane COMPRESSOR UNITS PROPOSED (ISO HORSEPOWER)	0	0	0
17 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0

STATION NUMBER	K-00	K-01	K-02	K-03	TOTALS
1 STATION NUMBER	24.40	19.70	179.80	246.80	570.70
2 STATION ELEVATION (FEET)	430	440	850	820	530
3 NUMBER OF GAS COMPRESSOR UNITS PROPOSED	1	1	1	1	4
4 TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	30,000	30,000	30,000	30,000	120,000
5 TOTAL GAS COMPRESSOR HORSEPOWER (PROPOSED) REQUIRED	30,000	30,000	30,000	30,000	120,000
6 GAS VOLUME INTO STATION (MMCFD)	0.430	0.430	0.430	0.430	1.720
7 GAS VOLUME OUT OF STATION (MMCFD)	0.430	0.430	0.430	0.430	1.720
8 GAS COMPRESSOR Suction Pressure (PSIA)	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7
9 GAS COMPRESSOR Discharge Pressure (PSIA)	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7
10 GAS COMPRESSOR RATIO	1.000	1.000	1.000	1.000	1.000
11 GAS COMPRESSOR Suction Temperature (°F)	25.0	25.0	25.0	25.0	25.0
12 GAS COMPRESSOR Discharge Temperature (°F)	25.0	25.0	25.0	25.0	25.0
13 STATION OUTLET GAS TEMPERATURE (°F)	25.0	25.0	25.0	25.0	25.0
14 CHILLING/COOLING DUTY (TONS) REQUIRED	0.0	0.0	0.0	0.0	0.0
15 NUMBER OF PROpane COMPRESSOR UNITS PROPOSED	0	0	0	0	0
16 SIZE OF PROpane COMPRESSOR UNITS PROPOSED (ISO HORSEPOWER)	0	0	0	0	0
17 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0	0	0

CAROLINE TO KINGSGATE
(INTERIOR ROUTE)
(VIA THE MARSH FORK OF THE CANNING RIVER)

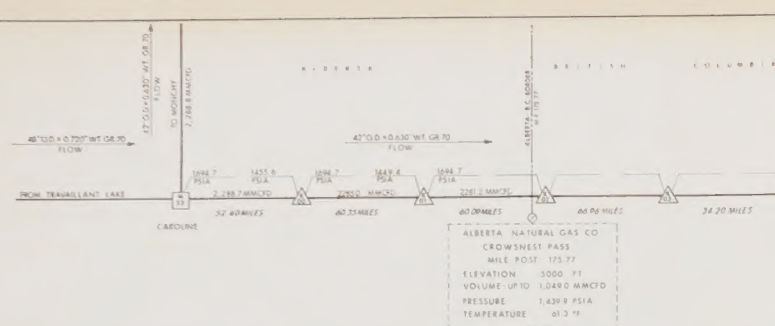


STATION NUMBER	M-01	M-04	M-05	M-06	M-07	M-08	M-09	M-10	M-11	M-12	M-13	M-14	M-15	M-16	M-17	M-18	M-19	M-20	M-21	M-22	M-23	M-24	M-25	M-26	M-27	M-28	M-29	M-30	M-31	M-32	M-33	TOTALS	
1 STATION NUMBER	26.50	27.00	27.00	26.86	27.00	27.00	26.86	27.00	26.86	27.00	26.86	27.00	26.86	27.00	26.86	27.00	26.86	27.00	26.86	27.00	26.86	27.00	26.86	27.00	26.86	27.00	26.86	27.00	26.86	27.00	26.86	27.00	2
2 STATION ELEVATION (FEET)	810	840	830	860	870	810	820	810	830	820	810	830	820	810	830	820	810	830	820	810	830	820	810	830	820	810	830	820	810	830	820	810	2
3 NUMBER OF GAS COMPRESSOR UNITS PROPOSED	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
4 SIZE OF GAS COMPRESSOR UNITS PROPOSED (ISO HORSEPOWER)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	
5 TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	
6 TOTAL GAS COMPRESSOR HORSEPOWER (PROPOSED) REQUIRED	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	
7 GAS VOLUME INTO STATION (MMCFD)	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	
8 GAS VOLUME OUT OF STATION (MMCFD)	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	
9 STATION FUEL GAS (MMCFD)	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	
10 GAS VOLUME OUT OF STATION (MMCFD)	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	0.430	
11 GAS COMPRESSOR Suction Pressure (PSIA)	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	
12 GAS COMPRESSOR Discharge Pressure (PSIA)	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	1,674.7	
13 GAS COMPRESSOR RATIO	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	
14 GAS COMPRESSOR Suction Temperature (°F)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	
15 GAS COMPRESSOR Discharge Temperature (°F)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	
16 STATION OUTLET GAS TEMPERATURE (°F)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	
17 CHILLING/COOLING DUTY (TONS) REQUIRED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
18 NUMBER OF PROpane COMPRESSOR UNITS PROPOSED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
19 SIZE OF PROpane COMPRESSOR UNITS PROPOSED (ISO HORSEPOWER)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21 TOTAL PROpane COMPRESSOR HORSEPOWER (PROPOSED) REQUIRED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

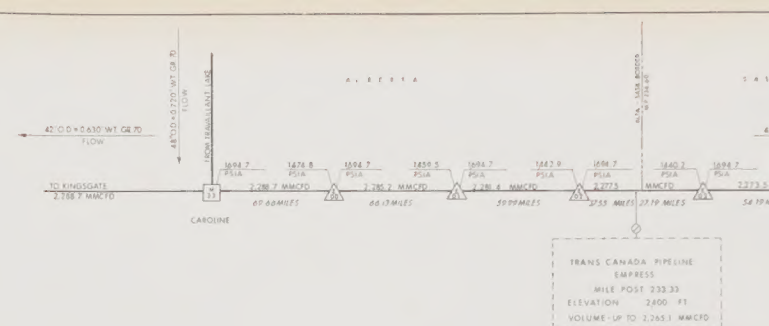
TRAVAILANT LAKE TO CAROLINE

MAINLINE

TRAVAILLANT LAKE TO CAROLINE
MAINLINE



KINGSGATE
MILE POST 281.00
ELEVATION 2700 FT
VOLUME UP TO 1,220.2 MMCFD
PRESSURE 1,428.5 PSIA
TEMPERATURE 58.8 °F
DELIVERY



MONCHY
MILE POST 394.38
ELEVATION 2720 FT
VOLUME UP TO 1,245.1 MMCFD
PRESSURE 1,447.6 PSIA
TEMPERATURE 59.9 °F
DELIVERY

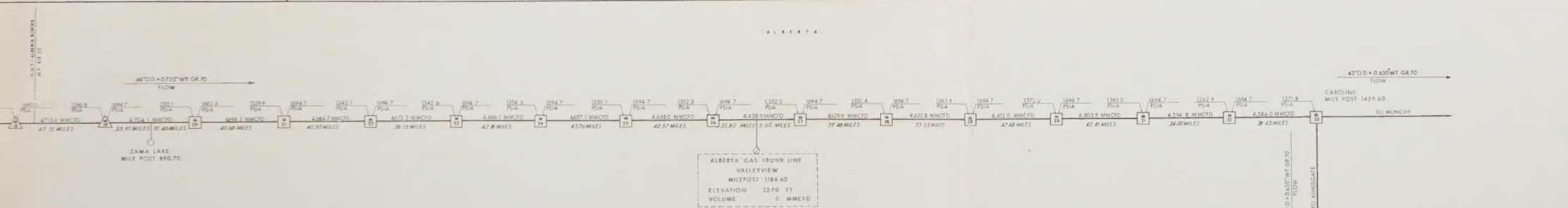
STATION NUMBER	E-00	E-01	E-02	E-03	E-04	E-05	TOTALS
1 STATION NUMBER	19.46	135.79	95.78	250.12	314.71	382.40	1
2 STATION ELEVATION (FEET)	2970	2410	2650	2380	3310	2880	1
3 NUMBER OF GAS COMPRESSOR UNITS PROPOSED	1	1	1	1	1	1	6
4 SIZE OF GAS COMPRESSOR UNITS PROPOSED (HORSEPOWER)	30,000	30,000	30,000	30,000	30,000	30,000	180,000
5 TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	30,000	30,000	30,000	30,000	30,000	30,000	180,000
6 TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	14,249	15,754	17,281	17,814	18,898	19,346	103,442
7 GAS VOLUME INTO STATION (MMCFD)	2,288.7	2,288.2	2,288.4	2,272.5	2,272.5	2,288.3	13,708.6
8 STATION FUEL GAS (MMCFD)	3.8	3.8	3.9	4.0	4.2	4.4	23.6
9 GAS VOLUME OUT OF STATION (MMCFD)	2,285.2	2,281.4	2,274.5	2,272.5	2,268.3	2,283.9	13,685.1
10 GAS COMPRESSOR SUCTION PRESSURE (PSIA)	1,471.5	1,458.0	1,438.3	1,436.6	1,424.2	1,424.5	1
11 GAS COMPRESSOR DISCHARGE PRESSURE (PSIA)	1,701.9	1,702.3	1,702.3	1,702.3	1,702.3	1,702.3	1
12 GAS COMPRESSION RATIO	1.150	1.150	1.180	1.180	1.180	1.200	1
13 GAS COMPRESSOR SUCTION TEMPERATURE (°F)	59.0	59.2	63.8	70.2	73.2	77.9	1
14 GAS COMPRESSOR DISCHARGE TEMPERATURE (°F)	73.4	81.5	88.0	95.3	104.5	104.5	1
15 STATION OUTLET GAS TEMPERATURE (°F)	73.3	81.5	87.9	95.3	104.5	104.5	1
16 CHILLING/COOLING DUTY (TONS) REQUIRED	0	0	0	0	0	0	0
17 NUMBER OF PROpane COMPRESSOR UNITS PROPOSED	0	0	0	0	0	0	0
18 SIZE OF PROpane COMPRESSOR UNITS PROPOSED (HORSEPOWER)	0	0	0	0	0	0	0
19 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0	0	0	0	0
20 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0	0	0	0	0
21 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0	0	0	0	0

STATION NUMBER	M-01	M-02	TOTALS
1 STATION NUMBER	39.30	44.80	84.10
2 STATION ELEVATION (FEET)	470	320	790
3 NUMBER OF GAS COMPRESSOR UNITS PROPOSED	0	0	0
4 SIZE OF GAS COMPRESSOR UNITS PROPOSED (HORSEPOWER)	0	0	0
5 TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0
6 TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0
7 GAS VOLUME INTO STATION (MMCFD)	3.7	3.8	7.5
8 STATION FUEL GAS (MMCFD)	2,288.0	2,288.1	4,576.1
9 GAS VOLUME OUT OF STATION (MMCFD)	1,452.2	1,444.0	2,896.2
10 GAS COMPRESSOR SUCTION PRESSURE (PSIA)	1,701.9	1,702.3	1,702.1
11 GAS COMPRESSOR DISCHARGE PRESSURE (PSIA)	1,170	1,180	1,175
12 GAS COMPRESSION RATIO	51.0	57.3	54.1
13 GAS COMPRESSOR SUCTION TEMPERATURE (°F)	73.2	80.4	76.8
14 GAS COMPRESSOR DISCHARGE TEMPERATURE (°F)	73.1	80.4	76.8
15 STATION OUTLET GAS TEMPERATURE (°F)	0	0	0
16 CHILLING/COOLING DUTY (TONS) REQUIRED	0	0	0
17 NUMBER OF PROpane COMPRESSOR UNITS PROPOSED	0	0	0
18 SIZE OF PROpane COMPRESSOR UNITS PROPOSED (HORSEPOWER)	0	0	0
19 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0
20 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0
21 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0

CAROLINE to KINGSGATE

CAROLINE to MONCHY

GAS DELIVERY LINES



ALBERTA GAS TRUNK LINE
VALLEYVIEW
MILE POST 1184.60
ELEVATION 2270 FT
VOLUME 0 MMCFD

- LEGEND
- PIPELINE
 - STATION WITH CENTRIFUGAL-GAS TURBINE GAS COMPRESSOR & CENTRIFUGAL-GAS TURBINE PROpane COMPRESSOR FOR GAS CHILLING
 - STATION WITH CENTRIFUGAL-GAS TURBINE GAS COMPRESSOR & GAS TURBINE GAS CHILLING EXCHANGE FOR GAS CHILLING
 - STATION WITH CENTRIFUGAL-GAS TURBINE GAS COMPRESSOR
 - GAS MEASUREMENT STATION
 - PIPELINE PRESSURE
 - GAS FLOWING VOLUME (14.73 PSIA & 60 °F)
 - SIDE VALVE FOR FUTURE DELIVERIES

INTERIOR ROUTE
VIA THE MARSH FORK OF THE CANNING RIVER

TRAVILLANT LAKE to CAROLINE

MAINLINE

STATION NUMBER	M-28	M-29	M-30	M-31	M-32	M-33	TOTALS
1 STATION NUMBER	129.64	126.31	130.64	133.10	139.17	142.90	802.86
2 STATION ELEVATION (FEET)	3690	4000	3050	2850	3450	3840	3400
3 NUMBER OF GAS COMPRESSOR UNITS PROPOSED	0	0	0	0	0	0	0
4 SIZE OF GAS COMPRESSOR UNITS PROPOSED (HORSEPOWER)	0	0	0	0	0	0	0
5 TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0	0	0	0	0
6 TOTAL GAS COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	0	0	0	0	0	0	0
7 GAS VOLUME INTO STATION (MMCFD)	4,048	4,048	4,048	4,048	4,048	4,048	24,288
8 STATION FUEL GAS (MMCFD)	4,048	4,048	4,048	4,048	4,048	4,048	24,288
9 GAS VOLUME OUT OF STATION (MMCFD)	4,048	4,048	4,048	4,048	4,048	4,048	24,288
10 GAS COMPRESSOR SUCTION PRESSURE (PSIA)	4,048	4,048	4,048	4,048	4,048	4,048	4,048
11 GAS COMPRESSOR DISCHARGE PRESSURE (PSIA)	4,048	4,048	4,048	4,048	4,048	4,048	4,048
12 GAS COMPRESSION RATIO	4,048	4,048	4,048	4,048	4,048	4,048	4,048
13 GAS COMPRESSOR SUCTION TEMPERATURE (°F)	4,048	4,048	4,048	4,048	4,048	4,048	4,048
14 GAS COMPRESSOR DISCHARGE TEMPERATURE (°F)	4,048	4,048	4,048	4,048	4,048	4,048	4,048
15 STATION OUTLET GAS TEMPERATURE (°F)	4,048	4,048	4,048	4,048	4,048	4,048	4,048
16 CHILLING/COOLING DUTY (TONS) REQUIRED	4,048	4,048	4,048	4,048	4,048	4,048	4,048
17 NUMBER OF PROpane COMPRESSOR UNITS PROPOSED	4,048	4,048	4,048	4,048	4,048	4,048	4,048
18 SIZE OF PROpane COMPRESSOR UNITS PROPOSED (HORSEPOWER)	4,048	4,048	4,048	4,048	4,048	4,048	4,048
19 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	4,048	4,048	4,048	4,048	4,048	4,048	4,048
20 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	4,048	4,048	4,048	4,048	4,048	4,048	4,048
21 TOTAL PROpane COMPRESSOR HORSEPOWER (ACTUAL) REQUIRED	4,048	4,048	4,048	4,048	4,048	4,048	4,048

DESIGNED BY	ENGINEERING	SECTION	DATE
DRAWN BY	ENGINEERING	SECTION	DATE
CHECKED BY	ENGINEERING	SECTION	DATE
ENGINEER APPROVAL	ENGINEERING	SECTION	DATE
PROJECT MANAGER	ENGINEERING	SECTION	DATE

NORTHSTAR
 CANADIAN ARCTIC GAS PIPELINE LIMITED
 FLOW DIAGRAM
 MAXIMUM CAPACITY
 AVERAGE SUMMER CONDITIONS-OPERATING YEAR 5
 SECTION 1-10

